

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-101  
Revised July 18, 2013

AMENDED REPORT

**HOBBS OCD**  
**RECEIVED**  
MAY 06 2019

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address XTO ENERGY INC 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND, TX 79707		<sup>2</sup> OGRID Number 5380
<sup>4</sup> Property Code 325627	<sup>3</sup> Property Name BOOTSTRAP BILL STATE	<sup>3</sup> API Number 20-024-45911 <sup>6</sup> Well No. 2H

**7. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
P	31	19S	35E		230	SOUTH	1,301	EAST	LEA

**\* Proposed Bottom Hole Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
B	31	19S	35E		50	NORTH	1,980	EAST	LEA

**9. Pool Information**

<sup>9</sup> Pool Name WC-25 G-08 S203506D; BONE SPRING	<sup>9</sup> Pool Code 97683 91983
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**Additional Well Information**

<sup>11</sup> Work Type N	<sup>12</sup> Well Type OIL	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type STATE	<sup>15</sup> Ground Level Elevation 3,700
<sup>16</sup> Multiple	<sup>17</sup> Proposed Depth 15,186'	<sup>18</sup> Formation 1st Bone Spring	<sup>19</sup> Contractor	<sup>20</sup> Spud Date 07/01/2019
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
SURF	17.5	13.375	54.5	1,850'	1625	0'
INTERM1	12.25	9.625	40	3,950'	1315	0'
PROD	8.75	5.5	17	15,186'	1935	3,450'

**Casing/Cement Program: Additional Comments**

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**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
DOUBLE RAM	5000	3000	CAMERON

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> , if applicable. Signature: <i>Kelly Kardos</i> Printed name: Kelly Kardos Title: Regulatory Coordinator E-mail Address: kelly_kardos@xtoenergy.com Date: 5/03/2019 Phone: 432-620-4374	OIL CONSERVATION DIVISION	
	Approved By: <i>[Signature]</i>	
	Title: _____	
	Approved Date: <i>05/06/19</i> Expiration Date: <i>05/06/19</i>	
Conditions of Approval Attached		<b>See Attached</b>

*6CP Rec 05/06/19*

**Conditions of Approval**

**CONDITIONS OF APPROVAL**

<b>API #</b>	<b>Operator</b>	<b>Well name &amp; Number</b>
30-025-45911	XTO ENERGY INC	BOOTSTRAP BILL State # 002H

Applicable conditions of approval marked with XXXXXX

**Drilling**

XXXXXXX	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

**Casing**

XXXXXXX	SURFACE & INTERMEDIATE(1) CASING - Cement must circulate to surface --
XXXXXXX	PRODUCTION CASING - Cement must tie back into intermediate casing --
XXXXXXX	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water

**Lost Circulation**

XXXXXXX	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186

**Stage Tool**

XXXXXXX	Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186
XXXXXXX	If using Stage Tool on Surface casing, Stage Tool must be greater than 350' and a minimum 200 feet above surface shoe.
XXXXXXX	When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.

**Completion & Production**

XXXXXXX	Will require a directional survey with the C-104