

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-31259
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well Number 75
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Upper San Andres W.
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3891' GL,

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron Midcontinent, LP

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location
 Unit Letter **I** : **2625** feet from the **South** line and **1305** feet from the **East** line
 Section **5** Township **17S** Range **36E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3891' GL,

HO S OCD
 MAY 02 2019
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	[REDACTED]
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/04/19-4/08/19 C&J Energy Service on location. TOH with tubing. Set 5.5" CIBP @ 4700'. Pressure test casing to 500#; good. **4/19/19** APWS MOL and rig up. **4/22/19** TIH with workstring and tag CIBP @ 4700'. Circulate WB with 100 bbls 10# brine and 25 sxs brine gel. Pressure test casing to 550# for 10 minutes; good. Pumped 2 bbls FW Plug #1 45 sxs (1.32 yield, 14.8ppg) Class C cmt from 4700' - 4237'. Displace 16.5 bbls at 2 bpm at 100#. Pumped 2 bbls FW Plug #2 80 sxs Class C cmt from 3850' - 3026'. (1.32 yield, 14.8 ppg) Displaced with 12 bbls at 2 bpm at 75#. Plug #3 25 sxs (1.32 yield, 14.8ppg) Class C cmt from 1950' - 1693'. Displaced w/ 6.5 bbls 2 bpm at 50#. TOH and LD workstring. **4/23/19** TIH with tubing to 405'. Plug #4 45 sxs (1.32 yield, 14.8ppg) Class C cmt from 405' to surface 2 bpm at 50#. LD WS. **RD RR 4/23/2019.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 5/2/19

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832) 588-4044

For State Use Only

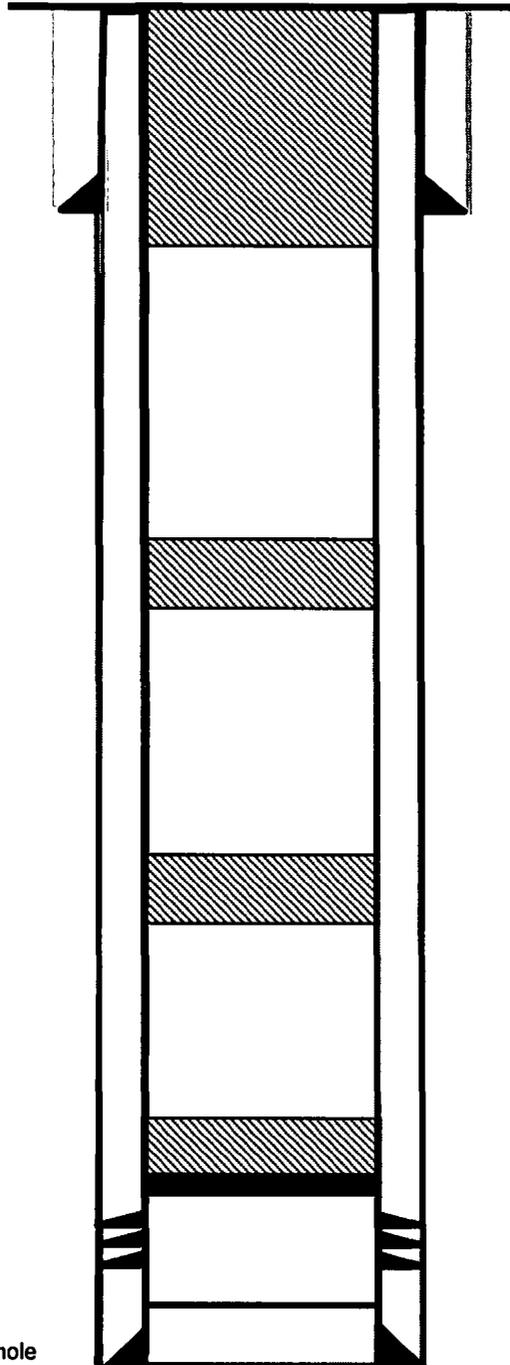
APPROVED BY: [Signature] TITLE Compliance Officer A DATE 5-7-19
 Conditions of Approval (if any):

WLU #75
As Plugged WBD 4/23/19

Lovington Upper San Andres W.
2625' FSL & 1305' FEL, Section 5, T-17-S, R-36-E
Lea County, NM/ API # 30-025-31259

Spud: 9/28/91
Completed: 10/6/91
Elevation: 3891' GL

12.25" hole



Plug #4: 405' - 1'
Class C cement, 45 sxs

8-5/8", 24#, csg @ 355'
Cmt w/ 300 sxs, circulated

Perforate @ 343'

Plug #3: 1950' - 1693'
Class C cement, 25 sxs

Plug #2: 3850' - 3026'
Class C cement, 80 sxs

Plug #1: 4700' - 4237'
Class C cement, 45 sxs

Set CIBP @ 4700'

5.5, 15.5#, csg set @ 5230'
Cmt w/ 1150 sxs, circulated

7 7/8" hole

PBD @ 5188'
TD @ 5230'