

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

**HOBBS OCD**  
**RECEIVED**  
 MAY 01 2019  
 CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-31580
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ARROWHEAD GRAYBURG UNIT
8. Well Number 181
9. OGRID Number 005380
10. Pool name or Wildcat ARROWHEAD; GRAYBURG
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Injection

2. Name of Operator  
XTO ENERGY, INC.

3. Address of Operator  
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location  
 Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line  
 Section 6 Township 22S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: FAILED MIT <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

04/23/2019: Annual MIT failed. Well SI. A copy of the failed MIT chart is attached.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 04/24/19  
 Type or print name Cheryl Rowell E-mail address: cheryl\_rowell@xtoenergy.com PHONE: 432-571-8205

**For State Use Only**  
 APPROVED BY: Kerry Forster TITLE Compliance Officer A DATE 5-7-19  
 Conditions of Approval (if any)

MAY 01 2019

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State of New Mexico  
 Energy, Minerals and Natural Resources Department  
 Oil Conservation Division Hobbs District Office

**BRADENHEAD TEST REPORT**

Operator Name XTO Energy, Inc	API Number 30-025-31580
Property Name Arrowhead Grayburg Unit	Well No. 181

**Surface Location**

UL - Lot M	Section 6	Township 22S	Range 37E	Fect from 660	N.S Line South	Fect From 660	E/W Line West	County Lea
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**Well Status**

TA'D WELL YES	<input checked="" type="radio"/> NO	SHUT-IN YES	<input checked="" type="radio"/> NO	INJECTOR <input checked="" type="radio"/> INJ	SWD	OIL PRODUCER OIL	GAS	DATE 4-23-19
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**OBSERVED DATA**

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Casing	(E) Tubing
Pressure	0	N/A	N/A	0	590
<b>Flow Characteristics</b>					
Puff	<input checked="" type="radio"/> Y	<input type="radio"/> Y	<input type="radio"/> Y	<input checked="" type="radio"/> Y	CO2 ___
Steady Flow	<input checked="" type="radio"/> Y	<input type="radio"/> Y	<input type="radio"/> Y	<input checked="" type="radio"/> Y	WTR ___
Surges	<input checked="" type="radio"/> Y	<input type="radio"/> Y	<input type="radio"/> Y	<input checked="" type="radio"/> Y	GAS ___
Down to nothing	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> Y	<input checked="" type="radio"/> N	Type of Fluid Injected for Waterflood if applies.
Gas or Oil	<input checked="" type="radio"/> Y	<input type="radio"/> Y	<input type="radio"/> Y	<input checked="" type="radio"/> Y	
Water	<input checked="" type="radio"/> Y	<input type="radio"/> Y	<input type="radio"/> Y	<input checked="" type="radio"/> Y	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

*Failed MIT*

*Letter 4-23-19*

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test <i>[Signature]</i>
E-mail Address:	
Date:	Phone:
Witness: <i>Greg Johnson</i>	

HOBBS OCD

MAY 01 2019

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