

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD

WELL API NO. 30-025-44661
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MOOMAW SWD
8. Well Number 1
9. OGRID Number 371195
10. Pool name or Wildcat SWD; DEONIAN-SILVERIA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,380'

APR 26 2019
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO GO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD -173

2. Name of Operator
DELAWARE ENERGY, LLC

3. Address of Operator
405 N. MARIENFELD, SUITE 200, MIDLAND, TX 79701

4. Well Location
 Unit Letter G : 1646 feet from the NORTH line and 2294 feet from the EAST line
 Section 25 Township 24 S Range 34 E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/19/2018 - SPUD

*SEE ATTACHED FOR WORK DONE**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Presley TITLE Ops. Manager DATE 4-18-19
 Type or print name Sarah Presley E-mail address: S.presley@dclanawenergy.com PHONE: 432.685.7005
For State Use Only

APPROVED Kerry Frithe TITLE Compliance Officer A DATE 5-7-19
 Conditions of Approval (if any):

Moomaw SWD #1
30-025-44661

08/19/2018 – SPUD

08/20/2018 – SURFACE CASING – drill 17.5" hole to 1,010ft. run 13-3/8" 54.5# J55 BTC casing to 1,010ft. cement in one stage: 900 sks Class C, 13.8 PPG, yield 1.59. Full returns during job, bumped plug, floats held, circulated 45 sacks to surface. tested casing to 1000psi for 30 mins and held good.

09/08/2018 – INTERMEDIATE CASING – Drill 12.25" hole to 12,041ft. run 9-5/8" 47# L80HC BTC casing to 12,041'. DV tool at 5,417'. Cement in two stages: 1st stage lead: 1150 sacks 50/50 poz, 11.4 PPG, Yield 2.93. Tail: 300 sacks 50/50 poz H, 14.2 PPG, 1.34 yield.

2nd stage Lead: 755 sacks 50/50 class C, 11.4 PPG, Yield 2.91, tail 200 sacks class C, 14.8 ppg, yield 1.32.

Full returns during job, floats held, circulate cement to surface on both stages, 314 sacks on first stage and 167 on second stage. Tested casing to 1,000 psi for 30 minutes.

10/12/2018 – PRODUCTION LINER – Drill 8.5" hole to 18,042'. Run liner and baker ZXP liner hanger from 11,789' to 18,039'. Cement with lead: 100 Sacks PVL 10.2 ppg, 4.24 yield. Tail: 220 sacks 50/50 PozH, 14.2 ppg, 1.34 yield. Full returns during job, bumped plug, floats held, circulated 40 bbls of cement off of liner top. Tested casing and liner top to 2,000 psi and held.

10/23/2018 – DRILL 6.5" OPEN HOLE TO 19,820' TD.

10/30/2018 – RIG RELEASED

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