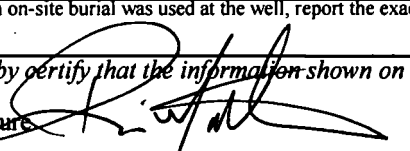


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						HOBBS OCD MAY 01 2019 RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised April 3, 2017			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										5. Lease Name or Unit Agreement Name North Hobbs (GSA) Unit					
										6. Well Number: 694					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Occidental Permian Ltd.								9. OGRID 157984							
10. Address of Operator P.O. Box 4294, Houston, TX 77210								11. Pool name or Wildcat Hobbs; Grayburg - San Andres							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	C	33	18S	38E	C	1000	NORTH	2188	WEST	LEA					
BH:	H	33	18S	38E	H	2046	NORTH	1156	EAST	LEA					
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)						
12/22/2019	12/26/2018		12/29/2018			1/16/2019			3644						
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?			21. Type Electric and Other Logs Run						
5222'			5148'			Yes			Compensated Neutron Log						
22. Producing Interval(s), of this completion - Top, Bottom, Name 4661' - 4930'															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9.625"		36.00#		1655'		13.5"		820		0					
7"		23.00#		5207'		8.75"		320		0					
7"		23.00#		3717'		8.75"		790		0					
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											
25. TUBING RECORD															
SIZE	DEPTH SET		PACKER SET												
2.875	4488'														
26. Perforation record (interval, size, and number) 4661' - 4930'															
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4661' - 4930' Acid job w/ 8000 gals of 15% IC200 acid															
28. PRODUCTION															
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)						Well Status (<i>Prod. or Shut-in</i>)							
2/1/2019		Pumping						Prod.							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
2/1/2019	24			182	1252	252	1385								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)									
			182	1252	252										
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Produced gas is reinjected as part of the North Hobbs Unit CO2 flood.										30. Test Witnessed By 					
31. List Attachments C102, C104, Logs, Inclination Report															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										33. Rig Release Date:					
34. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude Longitude NAD83															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 			Printed Name Roni Mathew			Title Regulatory Specialist			Date 4/24/2019						
E-mail Address roni_mathew@oxy.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	1,617	1,589	T. Canyon	T. Ojo Alamo	T. Penn. "A"
T. Salt	1,714	1,681	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt			T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2,921	2,695	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3,158	2,868	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3,894	3,405	T. Silurian	T. Menefee	T. Madison
T. Grayburg	4,252	3,697	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	4,577	3,975	T. Simpson	T. Mancos	T. McCracken
T. Glorieta			T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock			T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry			T. Gr. Wash	T. Dakota	
T. Tubb			T. Delaware Sand	T. Morrison	
T. Drinkard			T. Bone Springs	T. Todilto	
T. Abo			T.	T. Entrada	
T. Wolfcamp			T.	T. Wingate	
T. Penn			T.	T. Chinle	
T. Cisco (Bough C)			T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1,589	1,681	92					
1,681	2,695	1,014					
2,695	2,868	173					
2,868	3,405	537					
3,405	3,697	292					
3,697	3,975	278					
3,975							