

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**HOBBS OCD**  
 MAY 03 2019  
**RECEIVED**

|   |
|---|
| WELL API NO.<br><b>30-025-26995</b>   |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br><b>B-1400-3</b>   |
| 7. Lease Name or Unit Agreement Name<br><b>East Vacuum GB/SA Tr 3315</b>                            |
| 8. Well Number<br><b>007X</b>   |
| 9. OGRID Number<br><b>217817</b>  |
| 10. Pool name or Wildcat<br><b>Vacuum; GB/SA</b>  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><b>3936' GR</b>                               |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  **Injection**

2. Name of Operator  
**ConocoPhillips Company**

3. Address of Operator  
**925 N. Eldridge Parkway Houston, TX 77079**

4. Well Location  
 Unit Letter **O**; **350** feet from the **South** line and **1500** feet from the **East** line  
 Section **33** Township **17-S** Range **35-E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |  |  |  |
|--|--|--|--|
| <b>NOTICE OF INTENTION TO:</b>                 |  | <b>SUBSEQUENT REPORT OF:</b>                     |  |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>              | CASING/CEMENT JOB <input type="checkbox"/>       |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |  |  |  |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |  |  |  |
| OTHER: <input type="checkbox"/>                |  | OTHER: <input type="checkbox"/>                  |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP. POOH Prod Equipment  
 --Set CIBP 4405' - Circ hole w/ MLF pressure test csg. Spot 75 sx @ 4405'-3738'. WOC-Tag  
 --Spot 25sx cmt @ 2910'-2810'. WOC-Tag  
 --Spot 35sx cmt @ 1776'-1470'. WOC-Tag  
 --Spot 45sx cmt @ 407'-3'.  
 --POOH. Fill wellbore. Verify cmt @ surface in all annuli  
 --Cut off WH & anchors. Install DH marker

*1/4" dia 4' above ground*

**See Attached  
 Conditions of Approval**

**\*\*A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17\*\***

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Chris Romero* TITLE Agent - Basic Energy Services DATE 5/3/19

Type or print name Chris Romero E-mail address: \_\_\_\_\_ PHONE: 432-563-3355

**For State Use Only**  
 APPROVED BY: *Kerry Sothe* TITLE Compliance Officer A DATE 5-7-19  
 Conditions of Approval (if any): \_\_\_\_\_

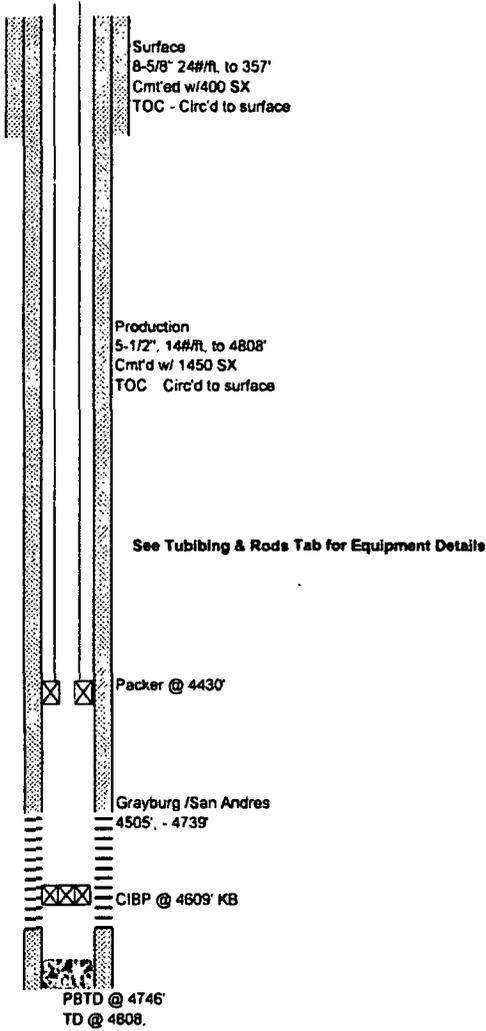
**WELLBORE SKETCH**  
**ConocoPhillips Company -- Permian Basin Business Unit**

Date: 4/15/2019

RKB @ 3953'  
 DF @ 3953'  
 GL @ 3936'

Subarea : Buckeye East  
 Lease & Well No. : EAST VACUUM GB-SA UNIT 3315-007W  
 Legal Description : Sec 33-O, T-17S, R-35E 1500' FEL 350' FSL  
 County : LEA State : NM  
 Field : VACUUM  
 Date Spudded : 10/21/1980  
 API Number : 30-025-26995

Operator Number:  
 Lease ID:  
 Field Number:



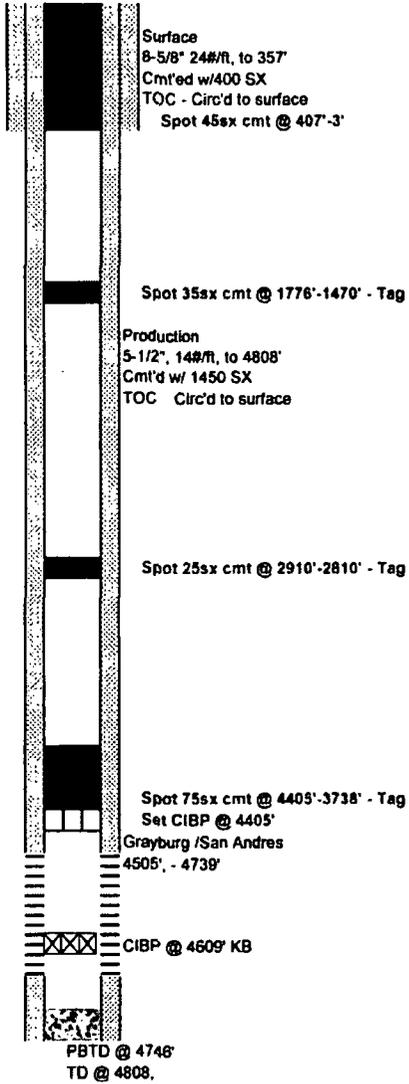
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 API Number : 30-025-26995

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 Field Number:



## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.