

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-30436
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit 01
8. Well Number 05
9. OGRID Number 017643
10. Pool name or Wildcat Vacuum; Glorieta

HOBBBS OCD
RECEIVED
 MAY 03 2019

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
925 N. Eldridge Parkway Houston, TX 77079

4. Well Location
 Unit Letter N : 1286 feet from the South line and 1333 feet from the West line
 Section 28 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3968' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP. POOH Prod Equipment
 --Set CIBP @ 5943' - Circ hole w/ MLF. Pressure test casing. Spot 25sx cmt @ 5943' - 5843'.
 --Spot 25sx cmt @ 4789' - 4689'.
 --Spot 25sx cmt @ 4405' - 3975'. WOC-Tag
 --Spot 40sx cmt @ 3745' - 3645'.
 --Perf/Sqz 40sx cmt @ 3067' - 2640'. WOC-Tag
 --Perf/Sqz 65sx cmt @ 1685' - 1480'. WOC-Tag
 --Perf/Sqz 100sx cmt @ 521' - 421'. WOC-Tag
 --Perf/Sqz 50sx cmt @ 60' - 3'.
 --POOH. Fill wellbore. Verify cmt @ surface in all annuli
 --Cut off WH & anchors. Install DH marker

**See Attached
 Conditions of Approval**

14" dia 4' above ground

****A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17****

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Chris Romero* TITLE Agent - Basic Energy Services DATE 5/3/19

Type or print name Chris Romero E-mail address: _____ PHONE: 432-563-3355

For State Use Only

APPROVED BY: *Kerry Fortne* TITLE Compliance Officer A DATE 5-7-19
 Conditions of Approval (if any): _____

WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date: 2/25/2019

RKB @ 3968'
 DF @ 3968'
 GL @ 3952'

Surface
 13-3/8", 48#/ft. to 471'
 Cmt'd w/ 500 SX
 TOC @ Surface

Intermediate
 8-5/8", 32#/ft. to 4739'
 Cmt'd w/ 1200 SX_ TOC @ -1000'

Production
 5-1/2", 14#/ft. to 6300'
 Cmt'd w/ 350 SX
 TOC @ 3773' by TS

See Tubing & Rods Tab for Equipment detail

Glorieta
 Perf'd 6043- - 6181'

CIBP @ 6189'
 Perf'd 6194' - 6245'

PBTD @ 6259'
 TD @ 6309'

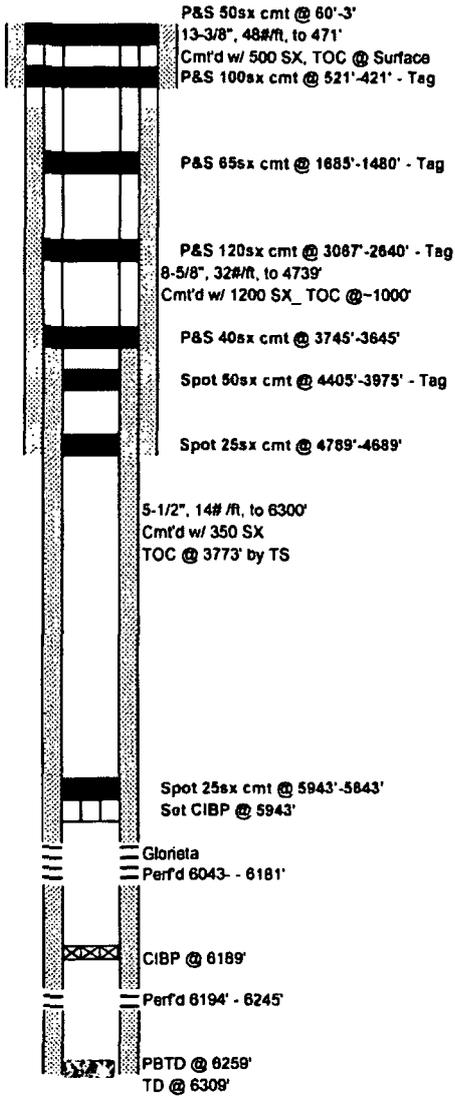
Subarea : Buckeye (East)
 Lease & Well No. : Vacuum Glorieta East Unit_ 01 No. 05
 Legal Description : Sec. 28N, T-17S, R-35-E SE SW
 County : Lea State : New Mexico
 Field : Vacuum
 Date Spudded : 10/23/1988
 API Number : 30-025-30436

Operator Number:
 Lease ID:
 Field Number:

WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date: 2/25/2019

RKB @ 3988'
 DF @ 3968'
 GL @ 3952'



Subarea : Buckeye (East)
 Lease & Well No. : Vacuum Glorieta East Unit_01 No. 05
 Legal Description : Sec. 28N, T-17S, R-35-E SE SW
 County : Lea State : New Mexico
 Field : Vacuum
 Date Spudded : 10/23/1988
 API Number : 30-025-30436

Operator Number:
 Lease ID:
 Field Number:

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.