

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM57713

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
EL ZORRO C FED 3

9. API Well No.
30-025-30464-00-S1

10. Field and Pool or Exploratory Area
ALLISON-UPPER PENN

11. County or Parish, State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Y RESOURCES INC
Contact: JEREMY HAASS
E-Mail: jeremy_haass@eogresources.com

3a. Address
104 SOUTH 4TH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)
Ph: 575-748-4311

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T9S R36E NENW 660FNL 1430FWL

RECEIVED
MAY 02 2019
S O C D

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/5/19 - NU BOP. POOH with production equipment. Set 5.5 inch CIBP at 9600 ft. Oscar Torres Roswell BLM approved setting depth. Ran Dump Bailer with 4.5 sx Class H Cement on top of CIBP to 9565 ft calc.

3/6/19 - Tagged TOC at 9543 ft. Witnessed by Oscar Torres Roswell BLM. Pumped 250 bbls plugging mud with no returns, no pressure test. Pumped 50 sx Class H Cement from 8889 ft - 8483 ft calc.

3/7/19 - Tagged TOC at 8850 ft. Pumped 50 sx Class H Cement from 8920 ft - 8514 ft. Tagged TOC at 8666 ft. Loaded and Circ with 150 bbls plugging mud with full returns to surface. Pressure tested to 500 psi and held 15 minutes. Pumped 30 sx Class H Cement from 7690 ft - 7448 ft calc.

3/8/19 - Tagged TOC at 7536 ft. Perforated 5.5 inch CSG at 4207 ft. Broke Circ. attempted injection into perfs at 4207 ft. Pressured up to 500 psi and held for 15 minutes. Pumped 40 sx Class C Cement from 4279 ft - 3875 ft calc.

3/11/19 - Tagged TOC at 3924 ft. Witnessed by Oscar Torres Roswell BLM. Perforated 5.5 inch casing

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #459739 verified by the BLM Well Information System
For EOG Y RESOURCES INC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/01/2019 (19JA0013SE)

Name (Printed/Typed) JEREMY HAASS	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 04/01/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	DEBORAH MCKINNEY Title LEGAL INSTRUMENTS EXAMINER	Date 04/04/2019
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

FOR RECORD ONLY

27 5-7-19
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Additional data for EC transaction #459739 that would not fit on the form

32. Additional remarks, continued

at 2860 ft. Loaded and Circ CSG. Attempted injection rate into perfs. No rate. Slow leak off 100 psi in 10 minutes. Pumped 25 sx Class C Cement from 2900 ft - 2648 ft calc. Loaded CSG squeeze 3/4 bbl Cement into perfs. Holds 500psi. Tagged TOC at 2730 ft. Pumped 25 sx Class C Cement from 2900 ft - 2648 ft calc. Loaded CSG and squeezed 3/4 bbl Cement into perfs. Held 500 psi. Tagged TOC at 2730 ft. Perf 5.5 inch CSG at 2250 ft. Loaded 5.5 inch CSG attempted injection into perfs at 2250 ft. 500psi. No rate. Slow leak off 100 psi in 10 minutes. Pump 25 sx Class C Cement from 2304 ft - 2052 ft calc. Loaded 5.5 inch CSG squeeze 1/2 bbl into perfs 500 psi.

3/13/19 - Tagged TOC at 2173 ft. Witnessed by Oscar Torres Roswell BLM. Perf 5.5 inch CSG at 430 ft. Attempted injection into perfs at 430 ft. 500 psi test held. Per BLM pumped 30 sx Class C Cement from 491 ft to 188 ft calc. Per BLM perf 5.5 inch CSG at 96 ft. Attempted injection rate at 96 ft. 500 psi test held. Pumped and Circ 20 sx Class C Cement from 153 ft up to surface. Full returns.

3/25/19 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location.
WELL IS PLUGGED AND ABANDONED.