

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-38398

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Vacuum Glorieta East Unit 09

8. Well Number

30

9. OGRID Number

217817

10. Pool name or Wildcat

Vacuum; Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG INTO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

925 N. Eldridge Parkway Houston, TX 77079

4. Well Location

Unit Letter P : 1065 feet from the South line and 690 feet from the East line

Section 30 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3976' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

PLUG AND ABANDON ☒

CHANGE PLANS ☐

MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING/CEMENT JOB ☐

ALTERING CASING ☐

P AND A ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP. POOH Prod Equipment

--Spot 25sx cmt @ 6030' - 5858'.

--Spot 25sx cmt @ 4451' - 4331'. WOC-Tag

--Spot 50sx cmt @ 4098' - 3634'.

--Spot 65sx cmt @ 3159' - 2584'. WOC-Tag

--Spot 30sx cmt @ 1673' - 1450'. WOC-Tag

--Spot 10sx cmt @ 60' - 3'

--POOH. Fill wellbore. Verify cmt @ surface in all annuli

--Cut off WH & anchors. Install DH marker.

See Attached  
Conditions of Approval

14" dia 4' above ground

\*\*A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17\*\*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris Romero TITLE Agent - Basic Energy Services DATE 5/3/19

Type or print name Chris Romero E-mail address: \_\_\_\_\_ PHONE: 432-563-3355  
For State Use Only

APPROVED BY: Kerry Fute TITLE Compliance Officer A DATE 5-7-19  
Conditions of Approval (if any): \_\_\_\_\_

**WELLBORE SKETCH**  
**ConocoPhillips Company -- Permian Basin Business Unit**

Date: 4/16/2019

3988'  
3988'  
GL @ 3976'

Subarea : Buckeye East  
Lease & Well No. : Vacuum Glorieta East Unit 09-30  
Legal Description : Sec. 30-P, T-17S, R-35E NW SE SE  
County : LEA State : NM  
Field : VACUUM  
Date Spudded : 6/21/2007  
API Number : 30-025-38398

Operator Number:  
Lease ID:  
Field Number:

Surface  
8-5/8" 24#/ft. to 1623'  
Cmt'd w/ 950 SX  
TOC - Circ'd to surface

Production  
5-1/2", 15.5#/ft. to 6345'  
Cmt'd w/ 1200 SX  
TOC Circ'd to surface

Paddock Perfed  
6080' - 6092'

CIBP @ 4609' KB

Paddock Perfed  
6110' - 6140'

PBTD @ 6299'  
TD @ 6349'

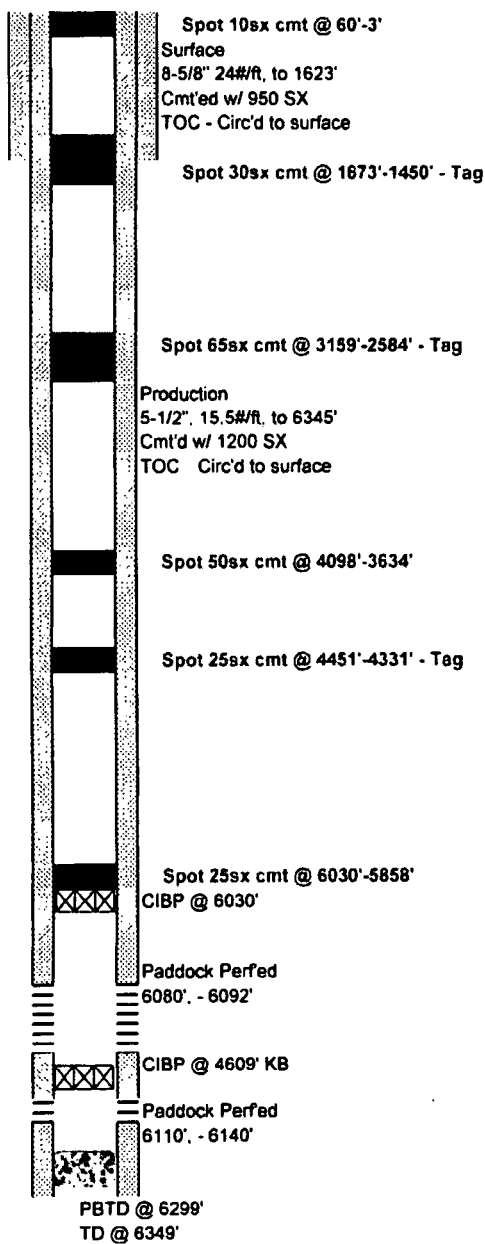
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Operator Number:  
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#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.