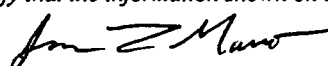


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> Revised April 3, 2017
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HOBBS OGD  
 MAY 07 2019  
 RECEIVED

<b>WELL COMPLETION REPORT AND LOG</b>											
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								5. Lease Name or Unit Agreement Name <b>WEST EUMONT UNIT</b>			
8. Name of Operator <b>FORTY ACRES ENERGY, LLC</b>								9. OGRID <b>371416</b>			
10. Address of Operator <b>11777 Katy Freeway, Suite #305, Houston, TX 77079</b>								11. Pool name or Wildcat <b>EUMONT; Yates-Seven Rivers-Queen (Oil)</b>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	B	2	21S	35E		3135	N	1950	E	LEA	
BH:	B	2	21S	35E		3135	N	1950	E	LEA	
13. Date Spudded 02/14/2019	14. Date T.D. Reached 02/20/2019	15. Date Rig Released 02/21/2019		16. Date Completed (Ready to Produce) 3/30/2019			17. Elevations (DF and RKB, RT, GR, etc.) 3568' GR				
18. Total Measured Depth of Well 4250'		19. Plug Back Measured Depth 4250'		20. Was Directional Survey Made? Deviation surveys were taken periodically			21. Type Electric and Other Logs Run Gamma Ray, Comp Neutron, Density, Dual Laterlog, & Micro Laterlog				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>3883'-4229' SEVEN RIVERS &amp; QUEEN</b>											
<b>CASING RECORD (Report all strings set in well)</b>											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
8 5/8"	24 LB/FT	1665.69'		12 1/4"		710 sks		0'			
5 1/2"	15.5 LB/FT	4249.1'		7 7/8"		330 sks		0'			
24. LINER RECORD      25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2 7/8"	4079.19'					
26. Perforation record (interval, size, and number) PERFS: 4229'-4227', 4225', 4210', 4207', 4198', 4196', 4191', 4186', 4169', 4167', 4158', 4167', 4158', 4152', 4149', 4144', 4135', 4113' @ 1 JSPF. PERFS: 3942'-3968' & 3979'-3987' @ 2 JSPF. PERFS: 3883', 3904', 3913', 3915', 3917', 3919' @ 1 JSPF						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 4113'-4229'      FRAC w/ 130 bbls Slick Water, 755 bbls XL, & 50,866# 20/40 Sand 3883'-3987'      FRAC w/ 119 bbls Slick Water, 595 bbls XL, & 32,664# 20/40 Sand					
<b>PRODUCTION</b>											
Date First Production 3/30/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Prod				
Date of Test 3/30/2019	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 83	Gas - MCF 25	Water - Bbl. 220	Gas - Oil Ratio 301 scf/stb				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 83	Gas - MCF 25	Water - Bbl. 220	Oil Gravity - API - (Corr.) 35					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Garret Johnson				
31. List Attachments Deviation summary attached											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 2/21/2019				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude      Longitude      NAD83											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name		Title		Date					
		Jessica LaMarro		Geologist		04/16/2019					
E-mail Address <a href="mailto:jessica@fenergyus.com">jessica@fenergyus.com</a>											

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anby 1631'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1828'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3118'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3296'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3674'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4110'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. Penrose 4335'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology