

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-45448
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Merchant State Unit
6. Well Number:
602H

7. Type of Completion:
 NEW WELL **WORKOVER** **DEEPENING** **PLUGBACK** **DIFFERENT RESERVOIR** **OTHER**

8. Name of Operator
Advance Energy Partners Hat Mesa, LLC
9. OGRID
372417

10. Address of Operator
11490 Westheimer RD, Suite 950
Houston, TX 77077
11. Pool name or Wildcat

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	35	21S	33E		200	N	990	W	Lea
BH:	M	2	22S	33E		44	S	984	W	Lea

13. Date Spudded 01/16/2019
14. Date T.D. Reached 02/02/2019
15. Date Rig Released 02/07/2019
16. Date Completed (Ready to Produce) 03/16/2019
17. Elevations (DF and RKB, RT, GR, etc.) 3686'
18. Total Measured Depth of Well 21,854' 21866
19. Plug Back Measured Depth 21,785'
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
11,955' - 21,785'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.4#	1718'	17.5"	920 sks	
9.625"	40#	5233'	12.25"	1095 sks/520 sks	
5.5"	20#	21,827'	8.5"	2925 sks	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
11,955' - 21,756' - 2880 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
11,955 - 21,785 28,818,430 lbs sand, 28,052,976 gal water

28. PRODUCTION

Date First Production 03/16/2019		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well #
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Oil Ratio

TD amended to reflect data projected on Directional Survey

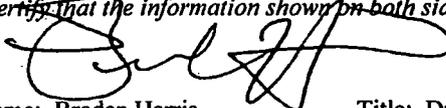
29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Date: 2019-04-16
Printed Name: Braden Harris Title: Drilling Manager E-mail Address: bharris@advanceenergypartners.com

