Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
APR 29 2019
RECEIVED

Form C-103
May 27, 2004

WELL API NO. 30-025-29908	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. LG-2731	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other	7. Lease Name or Unit Agreement Name Tonto 15 State
	8. Well Number 2
2. Name of Operator Marathon Oil Permian, LLC	9. OGRID Number 372098
3. Address of Operator 5555 San Felipe Houston, TX 77056	10. Pool name or Wildcat N. Airstrip Bone Sprg.
4. Well Location Unit Letter_H___ : __1880__feet from the _N__ line __550___feet from the __E__line Section 15 Township 18S Range 34E NMPM County LEA	
[redacted]	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 4013.5' GR
Pit or Below-grade Tank Application ☐ or Closure ☐ **Pit type**_____**Depth to Groundwater**_____**Distance from nearest fresh water well**_____ **Distance from nearest surface water**_____ **Pit Liner Thickness:** **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. 5 ½ CIBP @ 9450' w/35sx cement.
2. 35sx 6500' – 6400' P.S.
3. 40sx 3450' – 3350' P.S. tag.
4. 40sx 2100' – 2000' P.S.
5. 125sx 458' – Surf P.S. Verify. Install DHM.

See Attached Conditions of Approval

4"dia 4' above ground

P&A mud between all plugs.
Closed loop all fluids to licensed facility.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE [signature] TITLE Agent DATE 4-24-19

Type or print name: Brody Pinkerton E-mail address: Brody@maverickwellpluggers.com Telephone No.: 432-458-3780

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5-8-19

Conditions of Approval (if any):

Marathon Oil

Wellbore Schematic

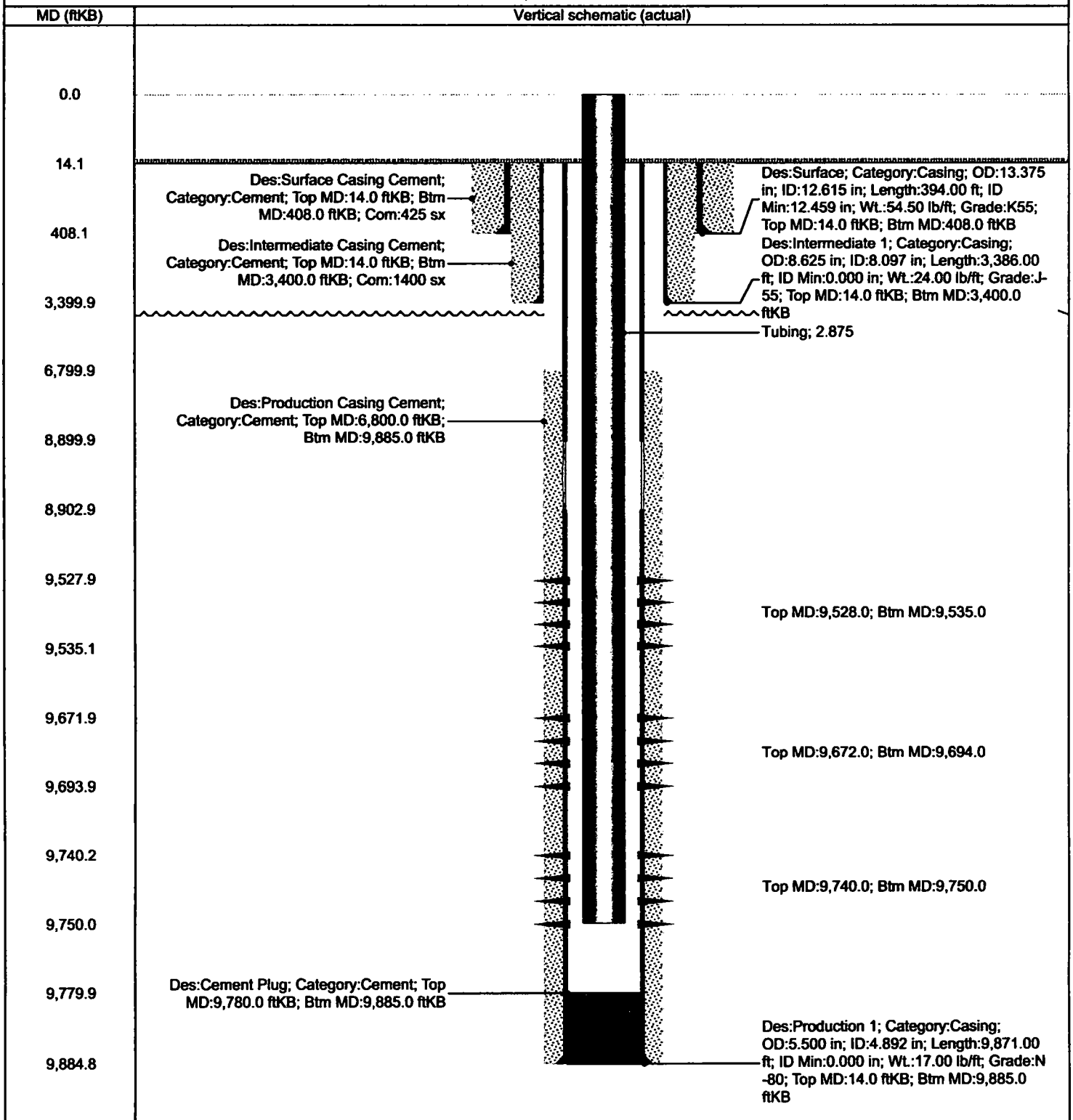
Well Name: TONTO 15 STATE 2

30-025-29908

State/Province	Prospect Area	Field Name	Well Subtype	Lat/Long Datum	Latitude (°)	Longitude (°)
NEW MEXICO		AIRSTRIP NORTH	OIL WELL	NAD27	32.749748	-103.541074

Well Configuration Type	Well Objective	Well Status	Ground Elevation (ft)	KB-Ground Distance (ft)
		PRODUCING	4,014.00	14.00

TONTO 15 STATE 2, 4/22/2019 11:15:49 AM



Prior to P&A

Report Printed: 4/22/2019

Marathon Oil

Wellbore Schematic

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TONTO 15 STATE 2, 4/22/2019 11:15:49 AM

MD (ftKB)	Vertical schematic (actual)
0.0	125sx P,S Verify 485-Surf D, Hl, M.
14.1	Des:Surface Casing Cement; Category:Cement; Top MD:14.0 ftKB; Btm MD:408.0 ftKB; Com:425 sx Des:Surface; Category:Casing; OD:13.375 in; ID:12.615 in; Length:394.00 ft; ID Min:12.459 in; Wt.:54.50 lb/ft; Grade:K55; Top MD:14.0 ftKB; Btm MD:408.0 ftKB
408.1	40sx 2100-2000 P,S Des:Intermediate Casing Cement; Category:Cement; Top MD:14.0 ftKB; Btm MD:3,400.0 ftKB; Com:1400 sx
3,399.9	Des:Intermediate 1; Category:Casing; OD:8.625 in; ID:8.097 in; Length:3,386.00 ft; ID Min:0.000 in; Wt.:24.00 lb/ft; Grade:J-55; Top MD:14.0 ftKB; Btm MD:3,400.0 ftKB
6,799.9	40sx 3450-3350 P,S + TAG Des:Production Casing Cement; Category:Cement; Top MD:6,800.0 ftKB; Btm MD:9,885.0 ftKB 35sx 6500-6400 P,S
8,899.9	
8,902.9	
9,527.9	CIBP @ 9450' w/ 35sx. Top MD:9,528.0; Btm MD:9,535.0
9,535.1	
9,671.9	Top MD:9,672.0; Btm MD:9,694.0
9,693.9	
9,740.2	Top MD:9,740.0; Btm MD:9,750.0
9,750.0	
9,779.9	Des:Cement Plug; Category:Cement; Top MD:9,780.0 ftKB; Btm MD:9,885.0 ftKB
9,884.8	Des:Production 1; Category:Casing; OD:5.500 in; ID:4.892 in; Length:9,871.00 ft; ID Min:0.000 in; Wt.:17.00 lb/ft; Grade:N-80; Top MD:14.0 ftKB; Btm MD:9,885.0 ftKB

AFTER P&A

Report Printed: 4/22/2019

GENERAL CONDITIONS OF APPROVAL:

1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.

2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.

3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of **one year** from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.

4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.

5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.

6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.

7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.

8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart

9) Site remediation due within one year of well plugging completion.