Submit 1 Copy To Appropriate District Office	575) 393-6161 Energy, Minerals and Natural Resources hth Dr., Hobbs, NM 88240		Form C-103 Revised August 1, 2011	
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION 1220 South St. Fran		30-025-31555 5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE	
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM	87505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Lovington Paddock Unit4	
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other 🔲			8. Well Number: 140	
2. Name of Operator	NON	,	9. OGRID Numb	ber
Chevron Midcontinent, L.P. 3. Address of Operator	<u> </u>	<u>" 8 5012</u>	241333 10. Pool name of	- 337/11 4
6301 Deauville Blvd., Midland,	TX 79706 MAX	NED	Lovington Pa	
4. Well Location Unit Letter F: 2522 feet from the NORTH line and 263 Feet from the WEST line				
Section 1 Township 17S Range 36E, NMPM, County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3,828' GL 3,844' KB				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN		SEQUENT RE		
		REMEDIAL WOR		
		COMMENCE DRI		PANDA 🛹 🛛
PULL OR ALTER CASING Image: Comparison of the second sec		CASING/CEMEN	ТЈОВ 🗌	D-NR
DOWNHOLE COMMINGLE	П	OTHER:	m	t to a
÷ · · · - · · ·		+	d give pertipent det	as including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion. 8-5/8" @ 1310' TOC @ surface; 5 1/2" @ 6,450' TOC surface, Perforations: 6,073'-				

6,387', CIBP set @ 6,025'.

SIGNATURE

Chevron USA Inc completed abandonment of this well as follows:

04/30/2019: Test CSG to 500 PSI for 10 minutes – good. Bubble test surface casing – passed. MIRU CTU. N/U and test BOPE. Tag CIBP @ 5,985'. M/P 18 SKS MLF.

05/01/2019: Tag TOC @ 5,985'. Spot 25 SKS Class C, 1.32 YLD 14.8 PPG, F/ 5,985 T/ 5,738'. Spot 90 SKS Class C, 1.32 YLD 14.8 PPG, F/ 4,639' T/ 3,750'. Spot 45 SKS Class C, 1.32 YLD 14.8 PPG, F/ 3,362' T/ 2,918'. Spot 155 SKS Class C, 1.33 YLD 14.8 PPG, F/ 1,360' T/ surface. Good cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

5/8/19

Howie Lucas Well Abandonment Engineer, Attorney in fact

E-mail address: Howie.lucas@chevron.com_ PHONE: _432-687-7216_

TITLE Compliance Officier ADATE 5-9-19 For State Use Only Former **APPROVED BY:** Conditions of Approval (if any);