

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
MAY 06 2019
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28680
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-0731
7. Lease Name or Unit Agreement Name New Mexico "EF" State
8. Well Number #1
9. OGRID Number 229137
10. Pool name or Wildcat Cruz Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
COG Operating, LLC

3. Address of Operator
600 W. Illinois Ave, Midland, TX 79701

4. Well Location
Unit Letter L : 2310 feet from the S line and 330 feet from the W line
Section 17 Township 23S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3709' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Set 5 1/2" CIBP @ 5092. Circulate hole w/ MLF. Circ' hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 5092-4892'.
- Spot 25 sx cmt @ 2000-1800'. WOC & Tag. ~~SPOT 25 SX CMT @ 1200 TOP OF SALT~~
- Perf & Sqz 150 sx cmt @ 696' to surface.
- Cut off well head, verify cmt to surface, weld on Below Ground Dry Hole Marker.

**See Attached
Conditions of Approval**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Abigail Anderson TITLE Agent DATE 05/01/2019

Type or print name Abigail Anderson E-mail address: abbym@bcommandassociates.com PHONE: 432-580-7161
For State Use Only

APPROVED BY: Kerry Forth TITLE Compliance Officer A DATE 5-10-19
Conditions of Approval (if any):

C-108 - Item III - Well Data



CURRENT WELL CONFIGURATION

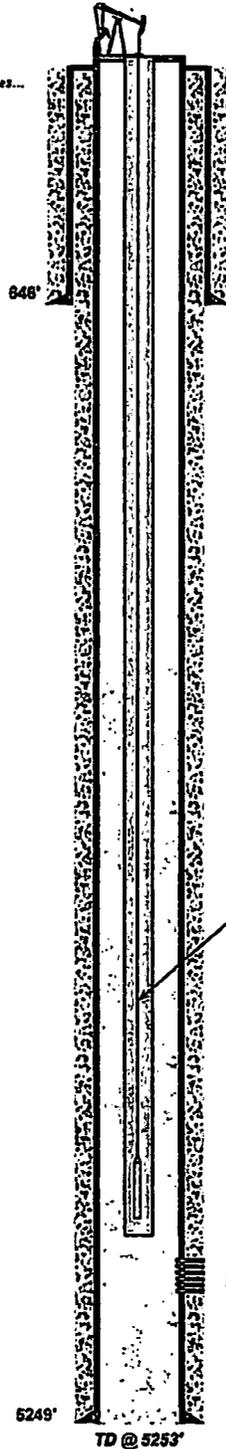
NM 'EF' State Well No.1

API ~~30-025-28680~~ 30-025-28680

2310' FSL & 330' FWL, SEC. 17-T23S-R33E
LEA COUNTY, NEW MEXICO

Spud Date: 4/23/1984
CURRENTLY ON P&A LIST...

Oil Producer on Pump
Volumes Reported on C-115
NO Production 2014-15



Surface Casing
8.625" 24.0# Csg. (12.5" Hole) @ 648'
550 ex 50/50 Poz & Class 'C' - Circulated

2.375" Tubing & Rods
Tubing @ 5125'

Production Casing
6.6" 14.0/17.0# Csg. (7.875" Hole) @ 5249'
2200 ex Trinity Lite & Class 'C' - Circ. 150 ex

Delaware (Bell Canyon)
Perfs: 5142'-5156'

6249'
TD @ 5253'

32.3038521
-103.6018448

C-108 - Item III - Well Data

CURRENT WELL CONFIGURATION

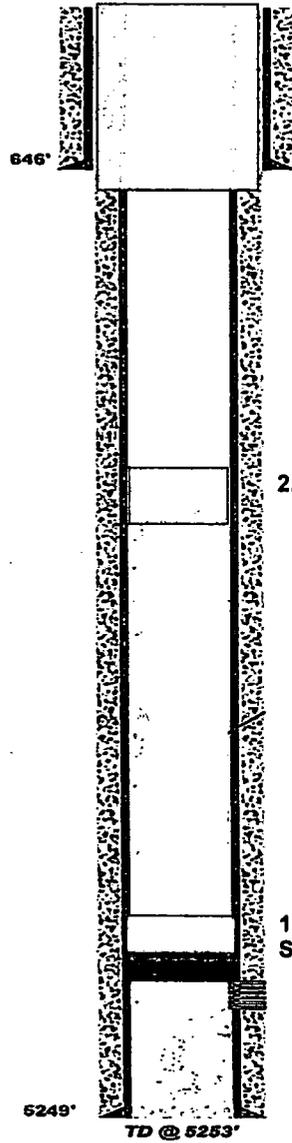
NM 'EF' State Well No.1

API 30-025-28609

2310' FSL & 330' FWL, SEC. 17-T23S-R33E
LEA COUNTY, NEW MEXICO

Spud Date: 4/23/1984

CURRENTLY ON P&A LIST...



Surface Casing

8.625" 24.0# Csg. (12.5" Hole) @ 646'
550 sx 50/50 Poz & Class 'C' - Circulated

3. Perf & Sqz 150 sx cmt @ 696' to Surface.

2. Spot 25 sx cmt @ 2000-1800'. WOC & Tag.

1. Set 5 1/2" CIBP @ 5092'. Circ hole w/ MLF. Pressure test csg.
Spot 25 sx cmt @ 5092-4892'

Dolanaro (Bell Canyon)
Perfs: 5142'-5158'

Production Casing

8.6" 14.0/17.0# Csg. (7.875" Hole) @ 5249'
2200 sx Trinity Lite & Class 'C' - Circ. 150 sx

5249'

TD @ 5253'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.