Form 3160-5 (March 2012)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

**NMOCD** Hobbs

FORM APPROVED	
Budget Bureau No. 1004-0137	
Expires: October 31, 2014	
Legge Serial No.	_

NMLC030467A 6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to d	rill or to re-enter an			
abandoned well. Use Form 3160-3 (API	D) for such proposals			
SUBMIT IN TRIPLICATE - Other instr	ructions MaBBS 000	7. If Unit or CA, Agreement, Name and/or No.		
1. Type of Well				
Oil X Gas.	Oil X Gas MAY 0 8 2019			
0 N 00 1		VAUGHN A 12#1		
2. Name of Operator FULFER OIL & CATTLELLC RECEIVED		9. API Well No.		
FULFER OIL & CATTLE LLC		30-025-09546 •		
3a. Address	3b. Phone No. (include area code)	30-025-09540		
P. O. BOX 1224, JAL, NM 88252 575-395-9970		10. Field and Pool, or Exploratory Area		
		JALMAT;TAN-YATES7RVRS(GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description				
1980 FNL & 660 FEL, UNIT LETTER E, SEC. 12, T-24S, R-36E		11. County or Parish, State		
	LEA, NM			
12. CHECK APPROPRIATE BOX(es) TO INI		E, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYP	PE OF ACTION			
X Notice of Intent Acidize Alter Casing Casing Repair	Fracture Treat Rec	luction (Start/Resume) Water Shut-Off lamation Well Integrity omplete X Other		
Subsequent Report Change Plans Convert to Injection		nporarily Abandon Change of Operator		
Final Abandonment Notice				
13. Describe Proposed or Completed Operation: Clearly state all pertinent de to deepen directionally or recomplete horizontally, give subsurface locati work will be performed or provide the Bond No. on file with BLM/BIA. If the operation results in a multiple completion or recompletion in a new Filed only after all requirements, including reclamation, have been completed. Change of Operator from Westbrook Oil Corp.	ons and measured and true vertical depths of all p Required subsequent reports shall be filed within interval, a Form 3160-4 must be filed once testin leted, and the operator has determined that the site	ertinent markers and zones. Attach the Bond under which the 30 days following completion of the involved operations g has been completed. Final Abandonment Notices must be is ready for final inspection.)		
As required by 43 CFR 3100.0-5(a) and 43 CF referenced lease.	R 3162.3, we are notifying you	of a change of operator on the above		
We, as new operator, accept all applicable term conducted on the lease or portion of lease desc		restrictions concerning operations		
BLM Bond File No.: NM2757	SEE ATTACHED FOR CONDITIONS OF A			
The effective date of this change is June 1, 201	18.			

	•		}	X	/
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) GREGG FULFER	Title MANAGIN	G MEMBER			<u> </u>
Signature Lugg Fulfer	Date		/ APPRO	VED/	
THIS SPACE FOR FEDERA	AL OR STATE OFFICE	USE /			71
Approved by	Title		Dale Dale	2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the holds legal or equitable title to those rights in the subject lease which would entitle the applicant to concrations thereon.		/Al	JAN OF LIBO	XIZGETIZN	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully of make tricitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

2 0 2018

## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 112018**