

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd. Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-10395
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eugene Wood
8. Well Number 10
9. OGRID Numer 873
10. Pool Name or Wildcat Blinebry Oil & Gas (Oil) (6660)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3360' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A PREVIOUS RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location
Unit Letter **H** : **1880** feet from the **N** line and **860** feet from the **E** line
Section **22** Township **22S** Range **37E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3360' GL

HOBBS OCD
MAY 10 2019
RECEIVED

12. Check Appropriate Box (To Indicate Nature of Notice, Report, or Other Data)

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

See Attached
Conditions of Approval

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Guinn Burks* TITLE **Sr. Reclamation Foreman** DATE **4/17/19**

Type or print name **Guinn Burks** E-mail add. **guinn.burks@apachecorp.com** PHONE: **432-556-9143**

For State Use Only

APPROVED BY: *Kerry Fat* TITLE *Compliance Officer A* DATE **5-9-19**
Conditions of Approval (if any):

Apache

WELL BORE INFO.

LEASE NAME	Eugene Wood
WELL #	10
API #	30-025-10395
COUNTY	LEA

0
748
1495
2243
2990
3738
4486
5233
5981
6728
7476

17 1/4" Hole
13 3/8" 54.5# @ 168'
w/ 200 CIRC to surf

TOC @ 1810' by TS in 97'

11" Hole
8 5/8" 32# @ 2758'
w/ 1550 sx

TOC @ 3247' (after sqz)
Perf'd @ 3385' & sqzd w/ 200 sx cmt

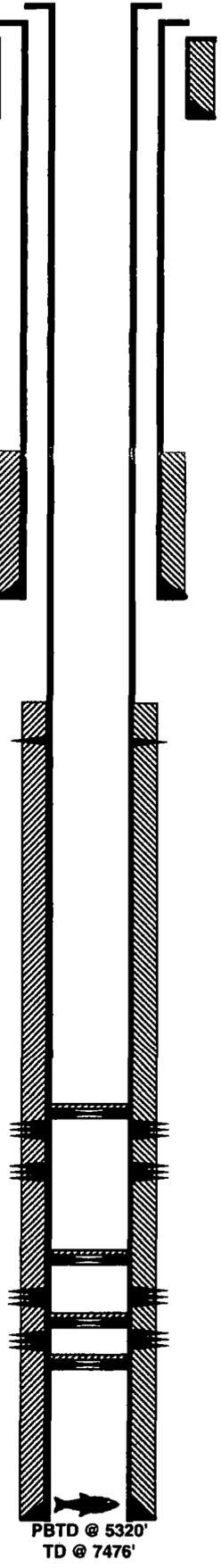
CIBP @ 5400' w/ 2 sx cmt

CIBP @ 6180' w/ 30' cmt

CIBP @ 6332' w/ 10' cmt

CIBP @ 6500' w/ 10' cmt

7 3/8" Hole
5 1/2" 17# @ 7476'
w/ 650 sx +200 sx sqz @ 3385'



Blinebry perms @ 5440'-5565'

Blinebry perms @ 5660'-5837'

Drinkard perms @ 6243'-6302'

Drinkard perms @ 6358'-6452'

Unknown fish left @ bottom

PBTD @ 5320'
TD @ 7476'



WELL BORE INFO.

LEASE NAME Eugene Wood
 WELL # 10
 API # 30-025-10395
 COUNTY LEA

PROPOSED PROCEDURE

0
 17 1/4" Hole
 13 3/8" 54.5# @ 168'
 w/ 200 CIRC to surf

748

1495
 TOC @ 1810' by TS in 97'

2243

11" Hole
 8 5/8" 32# @ 2758'
 w/ 1550 sx

2990
 TOC @ 3247' (after sqz)
 Perf'd @ 3385' & sqzd w/ 200 sx cmt

3738

4486

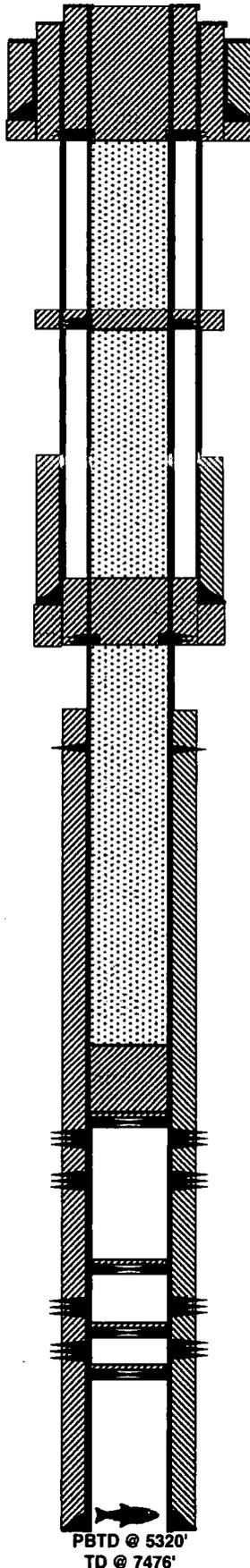
5233
 CIBP @ 5400' w/ 2 sx cmt

5981
 CIBP @ 6180' w/ 30' cmt
 CIBP @ 6332' w/ 10' cmt
 CIBP @ 6500' w/ 10' cmt

6728

7 3/8" Hole
 5 1/2" 17# @ 7476'
 w/ 650 sx +200 sx sqz @ 3385'

7476



4. PUH & perf @ 200' & sqz 150 sx Class "C" cmt from 200' to surf. Attempt to CIRC 5 1/2" & 8 5/8" to surf. (Water Board & Surf Shoe)

3. PUH & perf @ 1250' & sqz 80 sx Class "C" cmt from 1250'-1150' WOC/TAG (Top of Salt)

2. PUH & perf @ 2808' & sqz 125 sx Class "C" cmt from 2808'-2650', WOC/TAG (Inter Shoe & Monument Lime)

1. MIRU P&A rig. RIH w/ tbg & CIRC w/ MLF & spot 35 sx Class "C" cmt from 5400'-4972' (Tubb & San Andres)

Blinebry perms @ 5440'-5565'

Blinebry perms @ 5660'-5837'

Drinkard perms @ 6243'-6302'

Drinkard perms @ 6358'-6452'

Unknown fish left @ bottom

PBTD @ 5320'
 TD @ 7476'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.