

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OC D Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC061873

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
COTTON DRAW UNIT 312

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: LINDA GOOD  
Email: linda.good@dvn.com

9. API Well No.  
30-025-43330-00-X1

3a. Address  
333 WEST SHERIDAN AVENUE  
OKLAHOMA, OK 73102

3b. Phone No. (include area code)  
Ph: 405-552-6558

10. Field and Pool or Exploratory Area  
COTTON DRAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 7 T25S R32E SESE 449FSL 1225FEL

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 8/9/17 ? Perforate Wolfcamp 400 from 12,960'-12,962'.
- 8/11/17 ? Pump DFIT ? 37 bbls 2% KCl.
- 9/4/17 ? Set CIBP at 12,935'. Good plug test to 8,700 psi. Dump bail 20' Class H cement.
- Perforate Wolfcamp 300 from 12,718' to 12,728'.
- 9/5/17 ? Pump DFIT ? 40 bbls 2% KCl.
- 10/12/17 ? Attempt to pump traced frac. Unable to establish injection.
- 10/13/17 ? Re-perforate Wolfcamp 300 from 12,708' to 12,718'. Pump traced frac ? 12 bbls acid, 1,826 bbls slickwater, 11,078# 100 mesh sand. Screened out.
- 10/21/17 ? Clean well out with coiled tubing to PBTD.
- 10/22/17 ? Set CIBP at 12,700'. Good plug test to 8,500 psi. Dump bail 20' Class H cement.
- Perforate Wolfcamp 200 from 12,360' to 12,370'.
- 10/24/17 ? Pump DFIT ? 30 bbls 2% KCl.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #439828 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/17/2018 (19DW0029SE)**

Name (Printed/Typed) LINDA GOOD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 10/16/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

JAMES A AMOS  
Title SUPERVISORY PET

Date 04/06/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #439828 that would not fit on the form**

**32. Additional remarks, continued**

12/4/17 ? Pump traced frac ? 18 bbls acid, 3,217 bbls slickwater, 53,350# 100 mesh. Screened out.  
12/9/17 ? Clean well out with coiled tubing to PBD.  
1/23/18 ? Set CIBP at 12,340'.  
1/24/18 ? Dump bail 105' Class H cement. Perforate Wolfcamp 130 from 12,150' to 12,160'.  
2/2/18 ? Pump traced frac ? 18 bbls acid, 4,457 bbls slickwater, 88,250# 100 mesh sand, and 94,420# 40/70 sand.  
2/7/18 ? Set CIBP at 12,000'. Good plug test to 8,500 psi. Dump bail 20' Class H cement.  
Perforate Wolfcamp 110 from 11,910' to 11,920'.  
2/9/18 ? Pump traced frac ? 18 bbls acid, 4,392 bbls slickwater, 88,480# 100 mesh sand, and 92,820# 40/70 sand.  
3/28/19 ? Set CIBP at 11,885'. Good plug test to 8,500 psi. Dump bail 20' Class H cement.  
Perforate Wolfcamp Y from 11,810' to 11,820'.  
3/30/18 ? Pump traced frac ? 18 bbls acid, 4,360 bbls slickwater, 89,980# 100 mesh sand, and 93,900# 40/70 sand.  
4/4/18 ? Set CIBP at 11,780'. Good plug test to 8,500 psi. Dump bail 20' Class H cement.  
Perforate Lower 3rd Bone Springs Sand from 11,670' to 11,680'.  
4/6/18 ? Pump traced frac ? 18 bbls acid, 3,973 bbls slickwater, 87,780# 100 mesh sand, and 91,440# 40/70 sand.

Wellbore diagram attached.

DRILLING SI STATUS

# Cotton Draw Unit VDW 312

10/15/18

