

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 S. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Centennial Resource Production, LLC 1001 17th Street, Suite 1800 Denver, CO 80202		<sup>2</sup> OGRID Number 372165
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 4/5/19
<sup>4</sup> API Number 30 - 0 25-45376	<sup>5</sup> Pool Name Antelope Ridge; Wolfcamp	<sup>6</sup> Pool Code 2220
<sup>7</sup> Property Code 372165	<sup>8</sup> Property Name Solomon Federal Com	<sup>9</sup> Well Number 710H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	22	24S	34E		300	South	1475	East	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	22	24S	34E		40	North	1647	East	Lea

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
		4/5/19			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
371960	Lucid Energy Delaware, LLC	G
371228		O
	Twin Eagle Transport, LLC	

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
12/3/18	4/5/19	17,260MD, 12,308 TVD	17,158	12,759 - 17,091	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2	13-3/8	1340	1175		
9-7/8	7-5/8	11,738	1535		
6-3/4	5-1/2	11,679			
6-3/4	5	17,367	1190		

**V. Well Test Data Request tubing exception**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
4/6/19	4/6/19	4/18/19	24 hrs		275
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
2	979	2799	1545	Flowing	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *K.C.*

Printed name: **Kanicia Castillo**

Title: **Sr. Regulatory Analyst**

E-mail Address: **kanicia.castillo@cdevinc.com**

Date: **5/6/19** Phone: **720-499-1537**

OIL CONSERVATION DIVISION

Approved by: *Karen Sharp*

Title: *Staff Mgr*

Approval Date: **5-15-19**

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM126972

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **CENTENNIAL RESOURCE PRODUCTION** Contact: KANICIA CASTILLO  
 Email: kania.castillo@cdevinc.com

8. Lease Name and Well No.  
SOLOMON FEDERAL COM 710H

3. Address 1001 17TH STREET SUITE 1800  
DENVER, CO 80202

3a. Phone Number (include area code)  
Ph: 720.499.1337

9. API Well No.  
30-025-45376

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Lot O 300FSL 1475FEL 32.196605 N Lat, 103.454051 W Lon  
 At top prod interval reported below Tract O 426FSL 1680FEL 32.196952 N Lat, 103.454713 W Lon  
 At total depth Lot B 40FNL 1647FEL 32.210174 N Lat, 103.454603 W Lon

10. Field and Pool, or Exploratory  
ANTELOPE RIDGE;WOLFCAMP

11. Sec., T., R., M., or Block and Survey  
or Area Sec 22 T24S R34E Mer NMP

12. County or Parish  
LEA

13. State  
NM

14. Date Spudded  
12/03/2018

15. Date T.D. Reached  
02/24/2019

16. Date Completed  
 D & A  Ready to Prod.  
04/05/2019

17. Elevations (DF, KB, RT, GL)\*  
3494 GL

18. Total Depth: MD 17260  
TVD 12308

19. Plug Back T.D.: MD 17158  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GAMA RAY

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		1340		1175			
6.750	5.500 HCP110	20.0		11679					
9.875	7.625 J55	29.7		11738		1535			
6.750	5.000 P110	18.0		17367		1190			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12562	17252	12562 TO 17252	0.410	1002	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12562 TO 17252	10,410,201 GALS SLICK WATER, 12,150,682# 100 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/18/2019	04/18/2019	24	→	979.0	1545.0	2799.0	41.4		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	SI	275.0	→	979	1545	2799	1578	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #464309 VERIFIED BY THE BLM WELL INFORMATION SYSTEM.  
**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**HOBBS OGD**  
**MAY 09 2019**  
**RECEIVED**

Documents pending BLM approvals will  
 subsequently be reviewed and scanned

UNFILED

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
LAMAR	5452			LAMAR	5452
CHERRY CANYON	6416			CHERRY CANYON	6416
BRUSHY CANYON	7916			BRUSHY CANYON	7916
BONE SPRING LIME	9378			BONE SPRING LIME	9378
2ND BONE SPRING SAND	10937			2ND BONE SPRING SAND	10937
3RD BONE SPRING SAND	11973			3RD BONE SPRING SAND	11973
WOLFCAMP A	12427			WOLFCAMP A	12427
WOLFCAMP A UPPER	13098			WOLFCAMP A UPPER	13098

32. Additional remarks (include plugging procedure):  
C102, log and survey attached.

33. Circle enclosed attachments:

- |                                                       |                    |               |                       |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #464309 Verified by the BLM Well Information System.  
For CENTENNIAL RESOURCE PRODUCTION, sent to the Hobbs**

Name (please print) KANICIA CASTILLO Title SR REGULATORY ANALYST

Signature (Electronic Submission) Date 05/07/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***