

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Hobbs
HOBBBS
APR 05 2019
RECEIVED

5. Lease Serial No.
NMNM19859

6. If Indian, Allottee or Tribe Name

7. Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TRISTE DRAW 3 FED 03

9. API Well No.
30-025-35072-00-S1

10. Field and Pool or Exploratory Area
JOHNSON RANCH

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator *not operating LLC* Contact: DELILAH FLORES
EOG-RESOURCES-INCORPORATED Mail: dflores2@concho.com

3a. Address
PO BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 575-748-6848

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T26S R33E SESE 660FSL 660FEL

MAY 15 2019

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

01/03/19 MIRU plugging equipment. RIH w/ guage ring to 13,610'. ND Tree, NU BOP. 01/04/19 Opened well to 1000 PSI. Pump'd 120' BBLs Brine H2O to kill well. RU Rotary Wireline, found free point in tbg @ 12,100'. Tbg 50% free @ 12,150'. RIH & cut tbg @ @12,100'. POH w/ 378 lbs. 01/07/19 RIH w/ CICR & set @ 12,011'. Circulated hole w/ MLF. Stung back into CICR. Tried to establish an injection rate, pressured up to 2400 PSI @ 1/2 BPMS. Tried to bleed off pressure. Pressure tested 5 1/2" csg, test did not hold. Stung out of CICR. 01/08/19 RU Acid Pump. Pump'd 24 BBLs acid w/ 43 BBLs of H2O behind acid. RD pump. Stung into CICR & continued to pump fluids & Brine @ 1/2 BPM's @ 3200-3300 PSI & pump'd acid out of tbg. RD pump & let acid sit for 2 hours. Opened well to 1800' PSI. Pump'd fluids @ 1/2 BPM @ 2500 PSI & rising. Bled off pressure & stung out of CICR. Pump'd 10 BBLs of fluids in hole. Well pressured up to 2500 psi. POH w/ tbg. 01/08/19 Finished POH w/ tbg & Stinger. ND Bop, NU well head tree, rigged down & moved off. 02/22/19 MIRU plugging equipment. ND well head, NU BOP. POH w/ tbg. 02/25/19 RIH w/ tbg & perfsub to 9330'. Circulated hole w/ MLF.

RECLAMATION PROCEDURE ATTACHED

RECLAMATIO DUE 8-27-19

14. I hereby certify that the foregoing is true and correct

Electronic Submission #456880 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/04/2019 (19DLM0139SE)

Name (Printed/Typed) DELILAH FLORES

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 03/04/2019

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

MAR - 8 2019 Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CANYON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Federal or State official or employee of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED **

X7 NM OCD 4-25-19

FOR RECORD ONLY

Additional data for EC transaction #456680 that would not fit on the form

32. Additional remarks, continued

Pressure tested csg, held 600 PSI. Spotted 25 sx class H cmt @ 9330-9084'. Spotted 25 sx class C cmt @ 6700-6466'. Spotted 55 sx class C cmt @ 5282-4737'. WOC. 02/26/19 Tagged plug @ 4775'. Perf'd csg @ 2200'. Established injection rate of 2 BPM's @ 2-300 PSI. Sqz'd 50 sx class C cmt w/ 2% CACL @ 2200-2025'. SIW @ 0 PSI. WOC. Tagged plug @ 2038'. Perf'd @ 1400'. Established an injection rate of 2 BPM's @ 300 PSI. Sqz'd 50 sx class C cmt @ 1400-1225'. WOC (02/27/19) Tagged plug @ 1180'. Perf'd csg @ 722'. ND BOP, NU well head. Established injection rate @ 2 BPM's @ 0 PSI. Sqz'd 200 sx class C cmt @ 722' & circulated to surface. SIW @ 600 PSI. Rigged down & moved off. 02/28/19 Moved in backhoe and welder, dug out cellar, cut off well head and Stephen Bailey w/ the BLM verified cement to surface. Welded on "Below Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location, and moved off. *