

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696
⁴ API Number 30-025-44935		³ Reason for Filing Code/ Effective Date - NW
⁵ Pool Name WC-025 G-08 S223227D; UPPER WOLFCAMP	⁶ Pool Code 98286	
⁷ Property Code: 321612	⁸ Property Name: TACO CAT 27 34 FEDERAL COM	⁹ Well Number: 31H

MAY 10 2019
RECEIVED

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	27	22S	32E		260'	NORTH	820'	WEST	LEA

¹¹ Bottom Hole Location FTP: 437' FNL 633' FWL LTP- 153' FSL 556' FWL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	22S	32E		14'	SOUTH	561'	WEST	LEA
¹² Lse Code F	¹³ Producing Method Code : F		¹⁴ Gas Connection Date: TBD	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35103	Sunoco Partners Marking & Terminals LP	O
36785	DCP Operating Company, LP	G

IV. Well Completion Data

²¹ Spud Date 07/25/18	²² Ready Date 02/01/19	²³ TD 12205'V/22168'MD	²⁴ PBDT 12202'V/22103'M	²⁵ Perforations 11982'-22029'MD	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17-1/2"	13-3/8"	825'		1140	
12-1/4"	9-5/8"	8619'		2265	
8-1/2"	7-5/8"	11075'		155	
6-3/4"	5-1/2"	22144'		700	

V. Well Test Data

³¹ Date New Oil 02/16/2019	³² Gas Delivery Date 02/02/2019	³³ Test Date 03/02/2019	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1592
³⁷ Choke Size 36/128	³⁸ Oil 2905	³⁹ Water 4853	⁴⁰ Gas 5202		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name:
LESLIE REEVES
Title:
REGULATORY ADVISOR
E-mail Address:
LESLIE_REEVES@oxy.com
Date:
05/09/2019
Phone:
713-497-2492

OIL CONSERVATION DIVISION
Approved by: *Karen Sharp*
Title: *Staff Mgr*
Approval Date: *5-15-19*
Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD
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5. Lease Serial No.
NMNM069376

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
TACO CAT 27-34 FEDERAL COM 31H

9. API Well No.
30-025-44935

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
OXY USA INC. Contact: LESLIE REEVES
E-Mail: LESLIE_REEVES@OXY.COM

3. Address PO BOX 4294 HOUSTON, TX 77210-4294

3a. Phone No. (include area code)
Ph: 713-497-2492

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 27 T22S R32E Mer NMP
At surface NWNW 260FNL 820FWL 32.369205 N Lat, 103.668457 W Lon
Sec 27 T22S R32E Mer NMP
At top prod interval reported below NWNW 437FNL 633FWL 32.368720 N Lat, 103.669070 W Lon
Sec 34 T22S R32E Mer NMP
At total depth SWSW 14FSL 561FWL 32.340940 N Lat, 103.669500 W Lon

10. Field and Pool, or Exploratory
WILDCAT WOLFCAMP (98286)

11. Sec., T., R., M., or Block and Survey
or Area Sec 27 T22S R32E Mer NMP

12. County or Parish
LEA

13. State
NM

14. Date Spudded
07/25/2018

15. Date T.D. Reached
12/21/2018

16. Date Completed
 D & A Ready to Prod.
02/01/2019

17. Elevations (DF, KB, RT, GL)*
3635 GL

18. Total Depth: MD 22168 TVD 12205

19. Plug Back T.D.: MD 22103 TVD 12202

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR, TRIPLE COMBO

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
6.750	5.500 P110	20.0		22144		700	206	10500	
17.500	13.375 J55	54.5	0	825		1140	240	0	
12.250	9.625 L80	43.5	0	8619	4920	2265	900	0	
8.500	7.625 L80	26.4	0	11075		155	66	6800	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11982	22029	11982 TO 22029	0.370	1224	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11982 TO 22029	27687 BBLs SLICKWATER + 56703G 7.5% HCL ACID WITH 25531025 LBS SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/16/2019	03/02/2019	24	→	2905.0	5202.0	4853.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
36/128	SI	1592.0	→	2905	5202	4853	1790	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #464786 VERIFIED BY THE BLM WELL INFORMATION SYS

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Documents pending BLM approvals will
subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4700	5617	OIL, GAS, WATER	RUSTLER	815
CHERRY CANYON	5618	6836	OIL, GAS, WATER	SALADO	1311
BRUSHY CANYON	6837	8595	OIL, GAS, WATER	CASTILE	3131
BONE SPRINGS	8596	11901	OIL, GAS, WATER	DELAWARE	4645
WOLFCAMP	11902	12215		BELL CANYON	4700
				CHERRY CANYON	5618
				BRUSHY CANYON	6837
				BONE SPRINGS	8596

32. Additional remarks (include plugging procedure):
Logs were mailed 5/9/2019.

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #464786 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Hobbs**

Name (please print) LESLIE REEVES Title REGULATORY ADVISOR

Signature _____ (Electronic Submission) Date 05/09/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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