



EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Red Raider 25 State Com

#503H

OH

Plan: Plan #0.2

Standard Planning Report

23 April, 2019

HOBBS OCD
APR 25 2019
RECEIVED

Database:	EDM 5000.14	Local Co-ordinate Reference:	Well #503H
Company:	EOG Resources - Midland	TVD Reference:	KB = 25 @ 3529.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB = 25 @ 3529.0usft
Site:	Red Raider 25 State Com	North Reference:	Grid
Well:	#503H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.2		

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Red Raider 25 State Com				
Site Position:		Northing:	430,866.00 usft	Latitude:	32° 10' 54.895 N	
From:	Map	Easting:	792,872.00 usft	Longitude:	103° 31' 13.091 W	
Position Uncertainty:		0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.43

Well	#503H					
Well Position	+N/-S	-8.0 usft	Northing:	430,858.00 usft	Latitude:	32° 10' 54.821 N
	+E/-W	-66.0 usft	Easting:	792,806.00 usft	Longitude:	103° 31' 13.859 W
Position Uncertainty		0.0 usft	Wellhead Elevation:		Ground Level:	3,504.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	1/30/2019	6.75	60.01	47,751.12873779

Design	Plan #0.2			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	1,293.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	2.92

Plan Survey Tool Program	Date 4/23/2019			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	173.0	1,293.0 Olebrook MWD #1 (OH)	MWD	
			OWSG MWD - Standard	
2	1,293.0	21,266.6 Plan #0.2 (OH)	MWD	
			OWSG MWD - Standard	



Planning Report

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Site:	Red Raider 25 State Com	North Reference:	Grid
Well:	#503H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.2		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
1,293.0	0.53	316.67	1,292.9	-8.1	-2.2	0.00	0.00	0.00	0.00	
1,393.0	0.53	316.67	1,392.9	-7.4	-2.9	0.00	0.00	0.00	0.00	
1,613.0	4.00	180.00	1,612.8	-14.3	-3.6	2.00	1.58	-62.11	-141.40	
1,713.0	4.00	180.00	1,712.5	-21.3	-3.6	0.00	0.00	0.00	0.00	
2,084.3	7.04	100.63	2,082.5	-38.5	18.9	2.00	0.82	-21.38	-111.17	
7,327.1	7.04	100.63	7,285.7	-157.0	650.7	0.00	0.00	0.00	0.00	
7,679.3	0.00	0.00	7,637.0	-161.0	672.0	2.00	-2.00	0.00	180.00	
10,530.3	0.00	0.00	10,488.0	-161.0	672.0	0.00	0.00	0.00	0.00	
11,430.3	90.00	353.65	11,061.0	408.4	608.6	10.00	10.00	0.00	353.65	
11,627.1	90.00	359.55	11,061.0	604.8	597.0	3.00	0.00	3.00	90.00	
21,266.6	90.00	359.55	11,061.0	10,244.0	522.0	0.00	0.00	0.00	0.00	PBHL(RR 25 St Com



Planning Report

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Project: Lea County, NM (NAD 83 NME)
Site: Red Raider 25 State Com
Well: #503H
Wellbore: OH
Design: Plan #0.2

Local Co-ordinate Reference: Well #503H
TVD Reference: KB = 25 @ 3529.0usft
MD Reference: KB = 25 @ 3529.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
173.0	1.23	160.14	173.0	-1.7	0.6	-1.7	0.71	0.71	0.00
294.0	0.62	160.05	294.0	-3.6	1.3	-3.5	0.50	-0.50	-0.07
387.0	0.88	168.84	387.0	-4.8	1.6	-4.7	0.30	0.28	9.45
493.0	1.14	207.86	492.9	-6.5	1.3	-6.4	0.68	0.25	36.81
608.0	0.70	180.70	607.9	-8.2	0.7	-8.2	0.53	-0.38	-23.62
797.0	0.53	259.72	796.9	-9.5	-0.1	-9.5	0.42	-0.09	41.81
891.0	0.53	271.85	890.9	-9.6	-1.0	-9.6	0.12	0.00	12.90
986.0	0.18	52.29	985.9	-9.5	-1.3	-9.5	0.71	-0.37	147.83
1,081.0	0.44	311.22	1,080.9	-9.1	-1.5	-9.2	0.53	0.27	-106.39
1,206.0	0.26	348.75	1,205.9	-8.5	-1.9	-8.6	0.23	-0.14	30.02
1,293.0	0.53	316.67	1,292.9	-8.1	-2.2	-8.2	0.39	0.31	-36.87
1,300.0	0.53	316.67	1,299.9	-8.0	-2.3	-8.1	0.00	0.00	0.00
1,393.0	0.53	316.67	1,392.9	-7.4	-2.9	-7.5	0.00	0.00	0.00
1,400.0	0.43	304.94	1,399.9	-7.3	-2.9	-7.5	2.00	-1.43	-167.59
1,500.0	1.76	186.11	1,499.9	-8.7	-3.4	-8.8	2.00	1.33	-118.83
1,600.0	3.74	180.33	1,599.8	-13.4	-3.5	-13.6	2.00	1.98	-5.78
1,613.0	4.00	180.00	1,612.8	-14.3	-3.6	-14.5	2.00	1.99	-2.54
1,700.0	4.00	180.00	1,699.5	-20.4	-3.6	-20.5	0.00	0.00	0.00
1,713.0	4.00	180.00	1,712.5	-21.3	-3.6	-21.5	0.00	0.00	0.00
1,800.0	3.74	154.29	1,799.3	-26.9	-2.3	-27.0	2.00	-0.30	-29.56
1,900.0	4.38	127.17	1,899.1	-32.1	2.1	-32.0	2.00	0.64	-27.12
2,000.0	5.68	109.69	1,998.7	-36.1	9.8	-35.6	2.00	1.31	-17.48
2,084.3	7.04	100.63	2,082.5	-38.5	18.9	-37.5	2.00	1.61	-10.75
2,100.0	7.04	100.63	2,098.0	-38.8	20.7	-37.7	0.00	0.00	0.00
2,200.0	7.04	100.63	2,197.3	-41.1	32.8	-39.4	0.00	0.00	0.00
2,300.0	7.04	100.63	2,296.5	-43.3	44.8	-41.0	0.00	0.00	0.00
2,400.0	7.04	100.63	2,395.8	-45.6	56.9	-42.7	0.00	0.00	0.00
2,500.0	7.04	100.63	2,495.0	-47.9	69.0	-44.3	0.00	0.00	0.00
2,600.0	7.04	100.63	2,594.3	-50.1	81.0	-45.9	0.00	0.00	0.00
2,700.0	7.04	100.63	2,693.5	-52.4	93.1	-47.6	0.00	0.00	0.00
2,800.0	7.04	100.63	2,792.8	-54.7	105.1	-49.2	0.00	0.00	0.00
2,900.0	7.04	100.63	2,892.0	-56.9	117.2	-50.9	0.00	0.00	0.00
3,000.0	7.04	100.63	2,991.3	-59.2	129.2	-52.5	0.00	0.00	0.00
3,100.0	7.04	100.63	3,090.5	-61.4	141.3	-54.2	0.00	0.00	0.00
3,200.0	7.04	100.63	3,189.7	-63.7	153.3	-55.8	0.00	0.00	0.00
3,300.0	7.04	100.63	3,289.0	-66.0	165.4	-57.5	0.00	0.00	0.00
3,400.0	7.04	100.63	3,388.2	-68.2	177.4	-59.1	0.00	0.00	0.00
3,500.0	7.04	100.63	3,487.5	-70.5	189.5	-60.7	0.00	0.00	0.00
3,600.0	7.04	100.63	3,586.7	-72.7	201.5	-62.4	0.00	0.00	0.00
3,700.0	7.04	100.63	3,686.0	-75.0	213.6	-64.0	0.00	0.00	0.00
3,800.0	7.04	100.63	3,785.2	-77.3	225.6	-65.7	0.00	0.00	0.00
3,900.0	7.04	100.63	3,884.5	-79.5	237.7	-67.3	0.00	0.00	0.00
4,000.0	7.04	100.63	3,983.7	-81.8	249.7	-69.0	0.00	0.00	0.00
4,100.0	7.04	100.63	4,083.0	-84.0	261.8	-70.6	0.00	0.00	0.00
4,200.0	7.04	100.63	4,182.2	-86.3	273.9	-72.3	0.00	0.00	0.00
4,300.0	7.04	100.63	4,281.4	-88.6	285.9	-73.9	0.00	0.00	0.00
4,400.0	7.04	100.63	4,380.7	-90.8	298.0	-75.5	0.00	0.00	0.00
4,500.0	7.04	100.63	4,479.9	-93.1	310.0	-77.2	0.00	0.00	0.00
4,600.0	7.04	100.63	4,579.2	-95.4	322.1	-78.8	0.00	0.00	0.00
4,700.0	7.04	100.63	4,678.4	-97.6	334.1	-80.5	0.00	0.00	0.00
4,800.0	7.04	100.63	4,777.7	-99.9	346.2	-82.1	0.00	0.00	0.00
4,900.0	7.04	100.63	4,876.9	-102.1	358.2	-83.8	0.00	0.00	0.00
5,000.0	7.04	100.63	4,976.2	-104.4	370.3	-85.4	0.00	0.00	0.00



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Site:	Red Raider 25 State Com	North Reference:	Grid
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Wellbore:	OH		
Design:	Plan #0.2		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,100.0	7.04	100.63	5,075.4	-106.7	382.3	-87.1	0.00	0.00	0.00
5,200.0	7.04	100.63	5,174.7	-108.9	394.4	-88.7	0.00	0.00	0.00
5,300.0	7.04	100.63	5,273.9	-111.2	406.4	-90.4	0.00	0.00	0.00
5,400.0	7.04	100.63	5,373.1	-113.4	418.5	-92.0	0.00	0.00	0.00
5,500.0	7.04	100.63	5,472.4	-115.7	430.5	-93.6	0.00	0.00	0.00
5,600.0	7.04	100.63	5,571.6	-118.0	442.6	-95.3	0.00	0.00	0.00
5,700.0	7.04	100.63	5,670.9	-120.2	454.6	-96.9	0.00	0.00	0.00
5,800.0	7.04	100.63	5,770.1	-122.5	466.7	-98.6	0.00	0.00	0.00
5,900.0	7.04	100.63	5,869.4	-124.7	478.7	-100.2	0.00	0.00	0.00
6,000.0	7.04	100.63	5,968.6	-127.0	490.8	-101.9	0.00	0.00	0.00
6,100.0	7.04	100.63	6,067.9	-129.3	502.9	-103.5	0.00	0.00	0.00
6,200.0	7.04	100.63	6,167.1	-131.5	514.9	-105.2	0.00	0.00	0.00
6,300.0	7.04	100.63	6,266.3	-133.8	527.0	-106.8	0.00	0.00	0.00
6,400.0	7.04	100.63	6,365.6	-136.1	539.0	-108.4	0.00	0.00	0.00
6,500.0	7.04	100.63	6,464.8	-138.3	551.1	-110.1	0.00	0.00	0.00
6,600.0	7.04	100.63	6,564.1	-140.6	563.1	-111.7	0.00	0.00	0.00
6,700.0	7.04	100.63	6,663.3	-142.8	575.2	-113.4	0.00	0.00	0.00
6,800.0	7.04	100.63	6,762.6	-145.1	587.2	-115.0	0.00	0.00	0.00
6,900.0	7.04	100.63	6,861.8	-147.4	599.3	-116.7	0.00	0.00	0.00
7,000.0	7.04	100.63	6,961.1	-149.6	611.3	-118.3	0.00	0.00	0.00
7,100.0	7.04	100.63	7,060.3	-151.9	623.4	-120.0	0.00	0.00	0.00
7,200.0	7.04	100.63	7,159.6	-154.1	635.4	-121.6	0.00	0.00	0.00
7,300.0	7.04	100.63	7,258.8	-156.4	647.5	-123.2	0.00	0.00	0.00
7,327.1	7.04	100.63	7,285.7	-157.0	650.7	-123.7	0.00	0.00	0.00
7,400.0	5.59	100.63	7,358.2	-158.5	658.6	-124.8	2.00	-2.00	0.00
7,500.0	3.59	100.63	7,457.8	-160.0	666.5	-125.8	2.00	-2.00	0.00
7,600.0	1.59	100.63	7,557.7	-160.8	670.9	-126.4	2.00	-2.00	0.00
7,679.3	0.00	0.00	7,637.0	-161.0	672.0	-126.6	2.00	-2.00	0.00
7,700.0	0.00	0.00	7,657.7	-161.0	672.0	-126.6	0.00	0.00	0.00
7,800.0	0.00	0.00	7,757.7	-161.0	672.0	-126.6	0.00	0.00	0.00
7,900.0	0.00	0.00	7,857.7	-161.0	672.0	-126.6	0.00	0.00	0.00
8,000.0	0.00	0.00	7,957.7	-161.0	672.0	-126.6	0.00	0.00	0.00
8,100.0	0.00	0.00	8,057.7	-161.0	672.0	-126.6	0.00	0.00	0.00
8,200.0	0.00	0.00	8,157.7	-161.0	672.0	-126.6	0.00	0.00	0.00
8,300.0	0.00	0.00	8,257.7	-161.0	672.0	-126.6	0.00	0.00	0.00
8,400.0	0.00	0.00	8,357.7	-161.0	672.0	-126.6	0.00	0.00	0.00
8,500.0	0.00	0.00	8,457.7	-161.0	672.0	-126.6	0.00	0.00	0.00
8,600.0	0.00	0.00	8,557.7	-161.0	672.0	-126.6	0.00	0.00	0.00
8,700.0	0.00	0.00	8,657.7	-161.0	672.0	-126.6	0.00	0.00	0.00
8,800.0	0.00	0.00	8,757.7	-161.0	672.0	-126.6	0.00	0.00	0.00
8,900.0	0.00	0.00	8,857.7	-161.0	672.0	-126.6	0.00	0.00	0.00
9,000.0	0.00	0.00	8,957.7	-161.0	672.0	-126.6	0.00	0.00	0.00
9,100.0	0.00	0.00	9,057.7	-161.0	672.0	-126.6	0.00	0.00	0.00
9,200.0	0.00	0.00	9,157.7	-161.0	672.0	-126.6	0.00	0.00	0.00
9,300.0	0.00	0.00	9,257.7	-161.0	672.0	-126.6	0.00	0.00	0.00
9,400.0	0.00	0.00	9,357.7	-161.0	672.0	-126.6	0.00	0.00	0.00
9,500.0	0.00	0.00	9,457.7	-161.0	672.0	-126.6	0.00	0.00	0.00
9,600.0	0.00	0.00	9,557.7	-161.0	672.0	-126.6	0.00	0.00	0.00
9,700.0	0.00	0.00	9,657.7	-161.0	672.0	-126.6	0.00	0.00	0.00
9,800.0	0.00	0.00	9,757.7	-161.0	672.0	-126.6	0.00	0.00	0.00
9,900.0	0.00	0.00	9,857.7	-161.0	672.0	-126.6	0.00	0.00	0.00
10,000.0	0.00	0.00	9,957.7	-161.0	672.0	-126.6	0.00	0.00	0.00
10,100.0	0.00	0.00	10,057.7	-161.0	672.0	-126.6	0.00	0.00	0.00
10,200.0	0.00	0.00	10,157.7	-161.0	672.0	-126.6	0.00	0.00	0.00



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Design: Plan #0.2

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Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,300.0	0.00	0.00	10,257.7	-161.0	672.0	-126.6	0.00	0.00	0.00
10,400.0	0.00	0.00	10,357.7	-161.0	672.0	-126.6	0.00	0.00	0.00
10,500.0	0.00	0.00	10,457.7	-161.0	672.0	-126.6	0.00	0.00	0.00
10,530.3	0.00	0.00	10,488.0	-161.0	672.0	-126.6	0.00	0.00	0.00
10,530.4	0.00	353.65	10,488.1	-161.0	672.0	-126.6	0.00	0.00	0.00
KOP(RR 25 St Com #503H)									
10,550.0	1.97	353.65	10,507.7	-160.7	672.0	-126.3	10.07	10.07	0.00
10,600.0	6.97	353.65	10,557.5	-156.8	671.5	-122.4	10.00	10.00	0.00
10,650.0	11.97	353.65	10,606.8	-148.6	670.6	-114.3	10.00	10.00	0.00
10,700.0	16.97	353.65	10,655.2	-136.2	669.2	-102.0	10.00	10.00	0.00
10,750.0	21.97	353.65	10,702.4	-119.6	667.4	-85.5	10.00	10.00	0.00
10,800.0	26.97	353.65	10,747.9	-99.1	665.1	-65.1	10.00	10.00	0.00
10,850.0	31.97	353.65	10,791.4	-74.6	662.4	-40.8	10.00	10.00	0.00
10,900.0	36.97	353.65	10,832.6	-46.5	659.3	-12.9	10.00	10.00	0.00
10,950.0	41.97	353.65	10,871.2	-14.9	655.7	18.5	10.00	10.00	0.00
11,000.0	46.97	353.65	10,906.8	19.9	651.9	53.0	10.00	10.00	0.00
11,005.5	47.52	353.65	10,910.6	23.9	651.4	57.0	10.00	10.00	0.00
FTP(RR 25 St Com #503H)									
11,050.0	51.97	353.65	10,939.3	57.6	647.7	90.5	10.00	10.00	0.00
11,100.0	56.97	353.65	10,968.4	98.1	643.2	130.7	10.00	10.00	0.00
11,150.0	61.97	353.65	10,993.8	140.9	638.4	173.2	10.00	10.00	0.00
11,200.0	66.97	353.65	11,015.3	185.7	633.4	217.7	10.00	10.00	0.00
11,250.0	71.97	353.65	11,032.8	232.2	628.2	263.9	10.00	10.00	0.00
11,300.0	76.97	353.65	11,046.2	280.1	622.9	311.4	10.00	10.00	0.00
11,350.0	81.97	353.65	11,055.3	328.9	617.5	359.9	10.00	10.00	0.00
11,400.0	86.97	353.65	11,060.2	378.4	612.0	409.0	10.00	10.00	0.00
11,430.3	90.00	353.65	11,061.0	408.4	608.6	438.9	10.00	10.00	0.00
11,500.0	90.00	355.74	11,061.0	477.9	602.2	507.9	3.00	0.00	3.00
11,600.0	90.00	358.74	11,061.0	577.7	597.4	607.4	3.00	0.00	3.00
11,627.1	90.00	359.55	11,061.0	604.8	597.0	634.4	3.00	0.00	3.00
11,700.0	90.00	359.55	11,061.0	677.7	596.4	707.2	0.00	0.00	0.00
11,800.0	90.00	359.55	11,061.0	777.7	595.6	807.0	0.00	0.00	0.00
11,900.0	90.00	359.55	11,061.0	877.7	594.8	906.8	0.00	0.00	0.00
12,000.0	90.00	359.55	11,061.0	977.7	594.1	1,006.7	0.00	0.00	0.00
12,100.0	90.00	359.55	11,061.0	1,077.7	593.3	1,106.5	0.00	0.00	0.00
12,200.0	90.00	359.55	11,061.0	1,177.7	592.5	1,206.3	0.00	0.00	0.00
12,300.0	90.00	359.55	11,061.0	1,277.7	591.7	1,306.2	0.00	0.00	0.00
12,400.0	90.00	359.55	11,061.0	1,377.7	591.0	1,406.0	0.00	0.00	0.00
12,500.0	90.00	359.55	11,061.0	1,477.7	590.2	1,505.8	0.00	0.00	0.00
12,600.0	90.00	359.55	11,061.0	1,577.7	589.4	1,605.6	0.00	0.00	0.00
12,700.0	90.00	359.55	11,061.0	1,677.7	588.6	1,705.5	0.00	0.00	0.00
12,800.0	90.00	359.55	11,061.0	1,777.7	587.8	1,805.3	0.00	0.00	0.00
12,900.0	90.00	359.55	11,061.0	1,877.7	587.1	1,905.1	0.00	0.00	0.00
13,000.0	90.00	359.55	11,061.0	1,977.7	586.3	2,005.0	0.00	0.00	0.00
13,100.0	90.00	359.55	11,061.0	2,077.7	585.5	2,104.8	0.00	0.00	0.00
13,200.0	90.00	359.55	11,061.0	2,177.7	584.7	2,204.6	0.00	0.00	0.00
13,300.0	90.00	359.55	11,061.0	2,277.7	584.0	2,304.4	0.00	0.00	0.00
13,400.0	90.00	359.55	11,061.0	2,377.7	583.2	2,404.3	0.00	0.00	0.00
13,500.0	90.00	359.55	11,061.0	2,477.7	582.4	2,504.1	0.00	0.00	0.00
13,600.0	90.00	359.55	11,061.0	2,577.7	581.6	2,603.9	0.00	0.00	0.00
13,700.0	90.00	359.55	11,061.0	2,677.7	580.8	2,703.7	0.00	0.00	0.00
13,800.0	90.00	359.55	11,061.0	2,777.7	580.1	2,803.6	0.00	0.00	0.00
13,900.0	90.00	359.55	11,061.0	2,877.7	579.3	2,903.4	0.00	0.00	0.00
14,000.0	90.00	359.55	11,061.0	2,977.6	578.5	3,003.2	0.00	0.00	0.00



Planning Report

Database: EDM 5000.14
 Company: EOG Resources - Midland
 Project: Lea County, NM (NAD 83 NME)
 Site: Red Raider 25 State Com
 Well: #503H
 Wellbore: OH
 Design: Plan #0.2

Local Co-ordinate Reference: Well #503H
 TVD Reference: KB = 25 @ 3529.0usft
 MD Reference: KB = 25 @ 3529.0usft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,100.0	90.00	359.55	11,061.0	3,077.6	577.7	3,103.1	0.00	0.00	0.00
14,200.0	90.00	359.55	11,061.0	3,177.6	577.0	3,202.9	0.00	0.00	0.00
14,300.0	90.00	359.55	11,061.0	3,277.6	576.2	3,302.7	0.00	0.00	0.00
14,400.0	90.00	359.55	11,061.0	3,377.6	575.4	3,402.5	0.00	0.00	0.00
14,500.0	90.00	359.55	11,061.0	3,477.6	574.6	3,502.4	0.00	0.00	0.00
14,600.0	90.00	359.55	11,061.0	3,577.6	573.8	3,602.2	0.00	0.00	0.00
14,700.0	90.00	359.55	11,061.0	3,677.6	573.1	3,702.0	0.00	0.00	0.00
14,800.0	90.00	359.55	11,061.0	3,777.6	572.3	3,801.9	0.00	0.00	0.00
14,900.0	90.00	359.55	11,061.0	3,877.6	571.5	3,901.7	0.00	0.00	0.00
15,000.0	90.00	359.55	11,061.0	3,977.6	570.7	4,001.5	0.00	0.00	0.00
15,100.0	90.00	359.55	11,061.0	4,077.6	570.0	4,101.3	0.00	0.00	0.00
15,200.0	90.00	359.55	11,061.0	4,177.6	569.2	4,201.2	0.00	0.00	0.00
15,300.0	90.00	359.55	11,061.0	4,277.6	568.4	4,301.0	0.00	0.00	0.00
15,400.0	90.00	359.55	11,061.0	4,377.6	567.6	4,400.8	0.00	0.00	0.00
15,500.0	90.00	359.55	11,061.0	4,477.6	566.8	4,500.6	0.00	0.00	0.00
15,600.0	90.00	359.55	11,061.0	4,577.6	566.1	4,600.5	0.00	0.00	0.00
15,700.0	90.00	359.55	11,061.0	4,677.6	565.3	4,700.3	0.00	0.00	0.00
15,800.0	90.00	359.55	11,061.0	4,777.6	564.5	4,800.1	0.00	0.00	0.00
15,900.0	90.00	359.55	11,061.0	4,877.6	563.7	4,900.0	0.00	0.00	0.00
15,989.4	90.00	359.55	11,061.0	4,967.0	563.0	4,989.2	0.00	0.00	0.00
PBHL(RR 25 St Com #503H) (copy)									
16,000.0	90.00	359.55	11,061.0	4,977.6	563.0	4,999.8	0.00	0.00	0.00
16,100.0	90.00	359.55	11,061.0	5,077.6	562.2	5,099.6	0.00	0.00	0.00
16,200.0	90.00	359.55	11,061.0	5,177.6	561.4	5,199.4	0.00	0.00	0.00
16,300.0	90.00	359.55	11,061.0	5,277.6	560.6	5,299.3	0.00	0.00	0.00
16,400.0	90.00	359.55	11,061.0	5,377.6	559.8	5,399.1	0.00	0.00	0.00
16,500.0	90.00	359.55	11,061.0	5,477.6	559.1	5,498.9	0.00	0.00	0.00
16,600.0	90.00	359.55	11,061.0	5,577.6	558.3	5,598.8	0.00	0.00	0.00
16,700.0	90.00	359.55	11,061.0	5,677.6	557.5	5,698.6	0.00	0.00	0.00
16,800.0	90.00	359.55	11,061.0	5,777.6	556.7	5,798.4	0.00	0.00	0.00
16,900.0	90.00	359.55	11,061.0	5,877.6	556.0	5,898.2	0.00	0.00	0.00
17,000.0	90.00	359.55	11,061.0	5,977.6	555.2	5,998.1	0.00	0.00	0.00
17,100.0	90.00	359.55	11,061.0	6,077.6	554.4	6,097.9	0.00	0.00	0.00
17,200.0	90.00	359.55	11,061.0	6,177.6	553.6	6,197.7	0.00	0.00	0.00
17,300.0	90.00	359.55	11,061.0	6,277.5	552.8	6,297.5	0.00	0.00	0.00
17,400.0	90.00	359.55	11,061.0	6,377.5	552.1	6,397.4	0.00	0.00	0.00
17,500.0	90.00	359.55	11,061.0	6,477.5	551.3	6,497.2	0.00	0.00	0.00
17,600.0	90.00	359.55	11,061.0	6,577.5	550.5	6,597.0	0.00	0.00	0.00
17,700.0	90.00	359.55	11,061.0	6,677.5	549.7	6,696.9	0.00	0.00	0.00
17,800.0	90.00	359.55	11,061.0	6,777.5	549.0	6,796.7	0.00	0.00	0.00
17,900.0	90.00	359.55	11,061.0	6,877.5	548.2	6,896.5	0.00	0.00	0.00
18,000.0	90.00	359.55	11,061.0	6,977.5	547.4	6,996.3	0.00	0.00	0.00
18,100.0	90.00	359.55	11,061.0	7,077.5	546.6	7,096.2	0.00	0.00	0.00
18,200.0	90.00	359.55	11,061.0	7,177.5	545.9	7,196.0	0.00	0.00	0.00
18,300.0	90.00	359.55	11,061.0	7,277.5	545.1	7,295.8	0.00	0.00	0.00
18,400.0	90.00	359.55	11,061.0	7,377.5	544.3	7,395.7	0.00	0.00	0.00
18,500.0	90.00	359.55	11,061.0	7,477.5	543.5	7,495.5	0.00	0.00	0.00
18,600.0	90.00	359.55	11,061.0	7,577.5	542.7	7,595.3	0.00	0.00	0.00
18,700.0	90.00	359.55	11,061.0	7,677.5	542.0	7,695.1	0.00	0.00	0.00
18,800.0	90.00	359.55	11,061.0	7,777.5	541.2	7,795.0	0.00	0.00	0.00
18,900.0	90.00	359.55	11,061.0	7,877.5	540.4	7,894.8	0.00	0.00	0.00
19,000.0	90.00	359.55	11,061.0	7,977.5	539.6	7,994.6	0.00	0.00	0.00
19,100.0	90.00	359.55	11,061.0	8,077.5	538.9	8,094.4	0.00	0.00	0.00

Database:	EDM 5000.14	Local Co-ordinate Reference:	Well #503H
Company:	EOG Resources - Midland	TVD Reference:	KB = 25 @ 3529.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB = 25 @ 3529.0usft
Site:	Red Raider 25 State Com	North Reference:	Grid
Well:	#503H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.2		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
19,200.0	90.00	359.55	11,061.0	8,177.5	538.1	8,194.3	0.00	0.00	0.00
19,300.0	90.00	359.55	11,061.0	8,277.5	537.3	8,294.1	0.00	0.00	0.00
19,400.0	90.00	359.55	11,061.0	8,377.5	536.5	8,393.9	0.00	0.00	0.00
19,500.0	90.00	359.55	11,061.0	8,477.5	535.7	8,493.8	0.00	0.00	0.00
19,600.0	90.00	359.55	11,061.0	8,577.5	535.0	8,593.6	0.00	0.00	0.00
19,700.0	90.00	359.55	11,061.0	8,677.5	534.2	8,693.4	0.00	0.00	0.00
19,800.0	90.00	359.55	11,061.0	8,777.5	533.4	8,793.2	0.00	0.00	0.00
19,900.0	90.00	359.55	11,061.0	8,877.5	532.6	8,893.1	0.00	0.00	0.00
20,000.0	90.00	359.55	11,061.0	8,977.5	531.9	8,992.9	0.00	0.00	0.00
20,100.0	90.00	359.55	11,061.0	9,077.5	531.1	9,092.7	0.00	0.00	0.00
20,200.0	90.00	359.55	11,061.0	9,177.5	530.3	9,192.6	0.00	0.00	0.00
20,300.0	90.00	359.55	11,061.0	9,277.5	529.5	9,292.4	0.00	0.00	0.00
20,400.0	90.00	359.55	11,061.0	9,377.5	528.7	9,392.2	0.00	0.00	0.00
20,500.0	90.00	359.55	11,061.0	9,477.5	528.0	9,492.0	0.00	0.00	0.00
20,600.0	90.00	359.55	11,061.0	9,577.4	527.2	9,591.9	0.00	0.00	0.00
20,700.0	90.00	359.55	11,061.0	9,677.4	526.4	9,691.7	0.00	0.00	0.00
20,800.0	90.00	359.55	11,061.0	9,777.4	525.6	9,791.5	0.00	0.00	0.00
20,900.0	90.00	359.55	11,061.0	9,877.4	524.9	9,891.4	0.00	0.00	0.00
21,000.0	90.00	359.55	11,061.0	9,977.4	524.1	9,991.2	0.00	0.00	0.00
21,100.0	90.00	359.55	11,061.0	10,077.4	523.3	10,091.0	0.00	0.00	0.00
21,200.0	90.00	359.55	11,061.0	10,177.4	522.5	10,190.8	0.00	0.00	0.00
21,266.6	90.00	359.55	11,061.0	10,244.0	522.0	10,257.3	0.00	0.00	0.00
PBHL(RR 25 St Com #503H)									

Design Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
KOP(RR 25 St Com #50)	0.00	0.00	10,488.0	-161.0	602.0	430,697.00	793,408.00	32° 10' 53.183 N	103° 31' 6.869 W
- hit/miss target									
- plan misses target center by 70.0usft at 10530.3usft MD (10488.0 TVD, -161.0 N, 672.0 E)									
- Point									
FTP(RR 25 St Com #50)	0.00	0.00	11,061.0	-111.0	602.0	430,747.00	793,408.00	32° 10' 53.677 N	103° 31' 6.865 W
- plan misses target center by 208.0usft at 11005.5usft MD (10910.6 TVD, 23.9 N, 651.4 E)									
- Point									
PBHL(RR 25 St Com #5)	90.00	359.57	11,061.0	10,244.0	522.0	441,102.00	793,328.00	32° 12' 36.147 N	103° 31' 6.883 W
- plan hits target center									
- Rectangle (sides W60.0 H0.0 D10,354.9)									



Lea County, NM (NAD 83 NME)
Red Raider 25 State Com #503H
Plan #0.2

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #503H

KB = 25 @ 3529.0ust 3504.0
Northing Easting Latitude Longitude
430858.00 792806.00 32° 10' 54.621 N 103° 31' 13.859 W

SECTION DETAILS

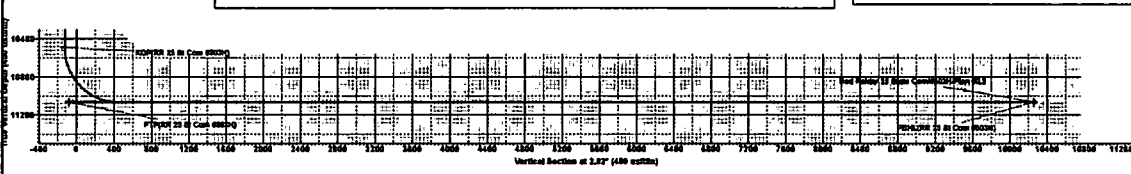
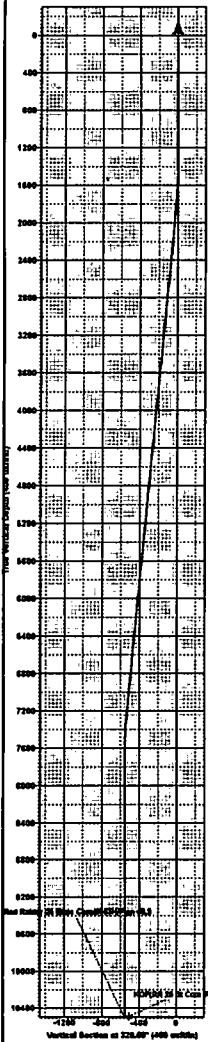
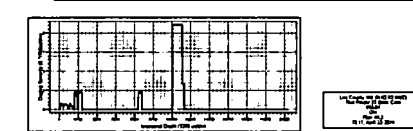
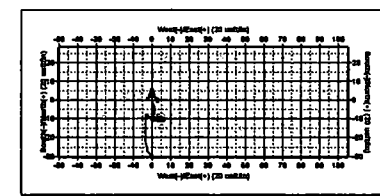
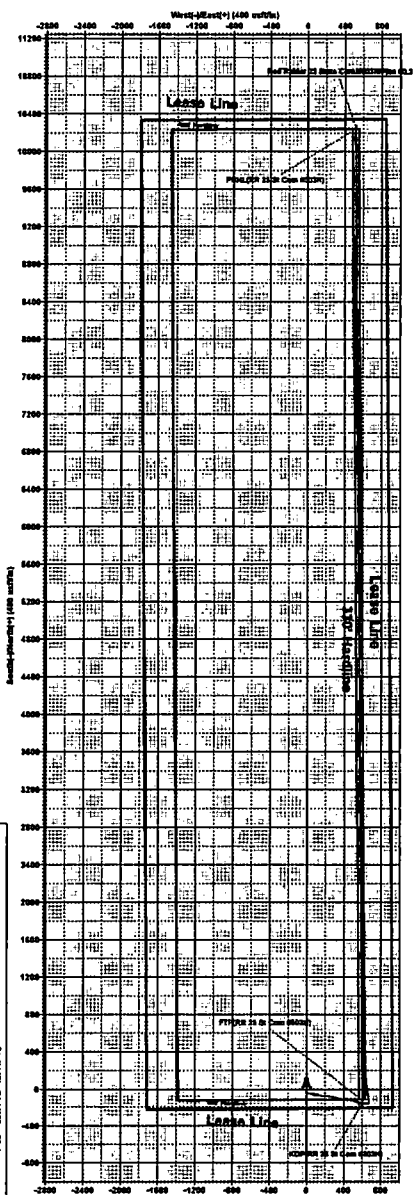
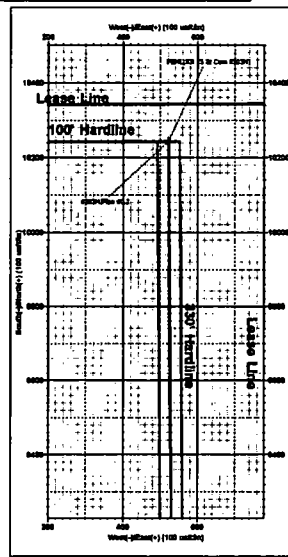
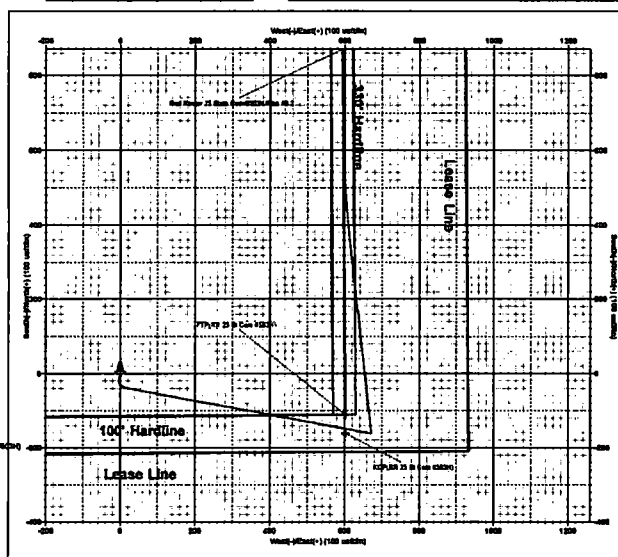
Sec	ND	Inc	Azi	TVD	+H/S	+E/W	Diag	TFace	Vsect	Target
1	1293.0	0.53	316.67	1292.9	-5.1	-2.2	0.00	0.00	-5.2	
2	1393.0	0.53	316.67	1392.9	-7.4	-2.9	0.00	0.00	-7.5	
3	1613.0	4.00	180.00	1612.8	-14.3	-3.6	2.00	-141.40	-14.5	
4	1713.0	4.00	180.00	1712.5	-21.3	-3.6	0.00	0.00	-21.5	
5	2084.3	7.04	100.63	2082.5	-38.5	18.9	2.00	-111.17	-37.5	
6	7327.1	7.04	100.63	7285.7	-157.0	650.7	0.00	0.00	-123.7	
7	7678.3	0.00	0.00	7637.0	-161.0	672.0	2.00	180.00	-126.6	
8	10530.3	0.00	0.00	10468.0	-161.0	672.0	0.00	0.00	-126.6	
9	11430.3	90.00	353.65	11061.0	408.4	608.6	10.00	353.65	439.9	
10	11627.1	90.00	359.55	11061.0	604.8	597.0	3.00	90.00	634.4	
11	21266.6	90.00	359.55	11061.0	10244.0	522.0	0.00	0.00	10257.3	PBHLRR 25 St Com #503H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+H/S	+E/W	Northing	Easting
KOPRR 25 St Com #503H)	10468.0	-161.0	602.0	430857.00	793408.00
FTPRR 25 St Com #503H)	11061.0	-111.0	602.0	430747.00	793408.00
PBHLRR 25 St Com #503H)	11061.0	10244.0	622.0	441102.00	793370.00
PBHLRR 25 St Com #503H) (copy)	11061.0	4967.0	684.0	435823.00	793370.00

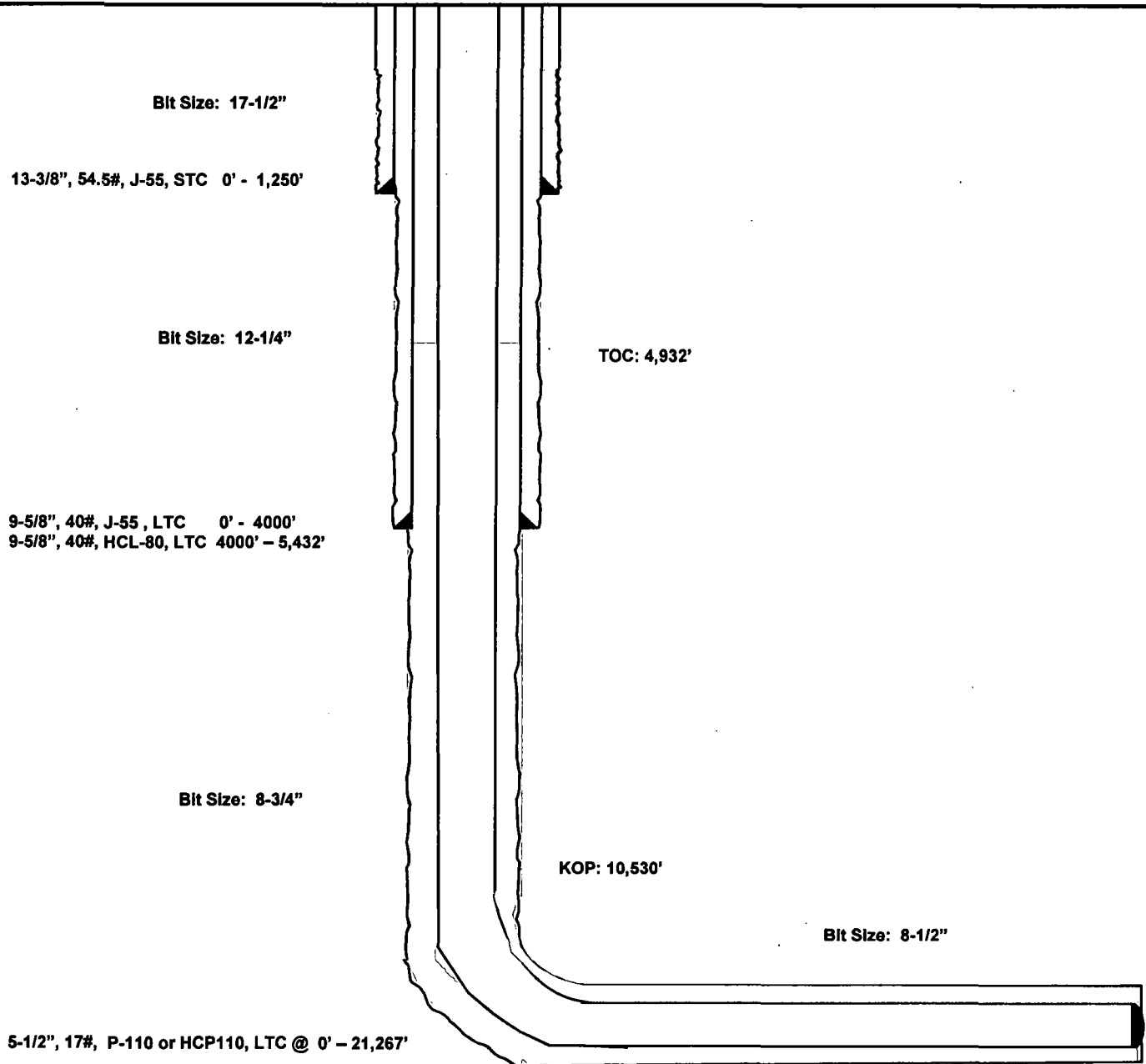


Red Raider 25 State Com #503H
Lea County, New Mexico

214' FSL
931' FEL
Section 25
T-24-S, R-33-E

Proposed Wellbore
Revised 4/23/19
API: 30-025-45776

KB: 3,529'
GL: 3,504'



Lateral: 21,267' MD, 11,061' TVD
BH Location: 100' FNL & 330' FEL
Section 24
T-24-S, R-33-E

EOG RESOURCES, INC.
Red Raider 25 State Com #503H

Permit Information:

Well Name: Red Raider 25 State Com No. 503H

Location:

SHL: 214' FSL & 931' FEL, Section 25, T-24-S, R-33-E, Lea Co., N.M.

BHL: 100' FNL & 330' FEL, Section 24, T-24-S, R-33-E, Lea Co., N.M.

Casing Program:

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF _{min} Collapse	DF _{min} Burst	DF _{min} Tension
17.5"	0' - 1,250'	13.375"	54.5#	J-55	STC	1.125	1.25	1.60
12.25"	0' - 4,000'	9.625"	40#	J-55	LTC	1.125	1.25	1.60
12.25"	4000' - 5432'	9.625"	40#	HCL-80	LTC	1.125	1.25	1.60
8.75"	0' - 21,267'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.60

Cement Program:

Depth	No. Sacks	Wt. ppg	Yld Ft ³ /ft	Slurry Description
1,250'	600	13.5	1.73	Class C + 4.0% Bentonite + 0.6% CD-32 + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	300	14.8	1.34	Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate
5,432'	900	12.7	2.22	Class 'C' + 1.50% R-3 + 0.25 lb/sk Cello-Flake + 2.0% Sodium Metasilicate + 10% Salt + 0.005 lb/sk Static Free (TOC @ Surface)
	225	14.8	1.32	Tail: Class 'C' + 0.25 lb/sk Cello Flake + 0.005 lb/sk Static Free
21,267'	375	10.8	3.67	60:40:0 Class C + 15.0 pps BA-90 + 4% MPA-5 + 3.0% SMS + 5.0% A-10 + 1.0% BA-10A + 0.80% ASA-301 + 2.55% R-21 + 8.0 pps LCM-1 (TOC @ 4,932')
	400	11.8	2.38	50:50:10 Class H + 0.80% FL-52 + 0.30% ASA-301 + 0.40% SMS + 2.0% Salt + 0.30% R-21 + 3.0 pps LCM-1 + 0.25 pps Celloflake
	1300	14.2	1.28	50:50:2 Class H + 0.65% FL-52 + 0.45% CD-32 + 0.10% SMS + 2.0% Salt

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0' - 1,250'	Fresh - Gel	8.6-8.8	28-34	N/c
1,250' - 5,432'	Brine	10.0-10.2	28-34	N/c
5,432' - 10,530'	Cut Brine	8.4-9.0	28-34	N/c
10,530' - 21,267' Lateral	Cut Brine	9.0-9.5	40-42	8-10

EOG RESOURCES, INC.
Red Raider 25 State Com #503H
Hydrogen Sulfide Plan Summary

- A. All personnel shall receive proper H₂S training in accordance with Onshore Order III.C.3.a.
- B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.
- C. Required Emergency Equipment:

- Well control equipment
 - a. Flare line 150' from wellhead to be ignited by flare gun.
 - b. Choke manifold with a remotely operated choke.
 - c. Mud/gas separator
- Protective equipment for essential personnel.

Breathing apparatus:

- a. Rescue Packs (SCBA) — 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.
- b. Work/Escapes packs — 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity.
- c. Emergency Escape Packs — 4 packs shall be stored in the doghouse for emergency evacuation.

Auxiliary Rescue Equipment:

- a. Stretcher
- b. Two OSHA full body harness
- c. 100 ft 5/8 inch OSHA approved rope
- d. 1-20# class ABC fire extinguisher

- H₂S detection and monitoring equipment:

The stationary detector with three sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible @ 14 ppm. Calibrate a minimum of every 30 days or as needed. The sensors will be placed in the following places: Rig floor / Bell nipple / End of flow line or where well bore fluid is being discharged.

(Gas sample tubes will be stored in the safety trailer)

- Visual warning systems.
 - a. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
 - b. A colored condition flag will be on display, reflecting the current condition at the site at the time.
 - c. Two wind socks will be placed in strategic locations, visible from all angles.

- Mud program:

EOG RESOURCES, INC.
Red Raider 25 State Com #503H

The mud program has been designed to minimize the volume of H₂S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H₂S bearing zones.

- **Metallurgy:**
All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H₂S service.
- **Communication:**
Communication will be via cell phones and land lines where available.

Emergency Assistance Telephone List

PUBLIC SAFETY:

911 or

EOG RESOURCES, INC.
Red Raider 25 State Com #503H

Lea County Sheriff's Department	(575) 396-3611
Rod Coffman	
Fire Department:	
Carlsbad	(575) 885-3125
Artesia	(575) 746-5050
Hospitals:	
Carlsbad	(575) 887-4121
Artesia	(575) 748-3333
Hobbs	(575) 392-1979
Dept. of Public Safety/Carlsbad	(575) 748-9718
Highway Department	(575) 885-3281
New Mexico Oil Conservation	(575) 476-3440
U.S. Dept. of Labor	(575) 887-1174

EOG Resources, Inc.

EOG / Midland	Office (432) 686-3600
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Company Drilling Consultants:

David Dominique	Cell (985) 518-5839
Mike Vann	Cell (817) 980-5507

Drilling Engineer

Steve Munsell	Office (432) 686-3609
	Cell (432) 894-1256

Drilling Manager

Aj Dach	Office (432) 686-3751
	Cell (817) 480-1167

Drilling Superintendent

Domingo Lopez	Office (432) 686-3702
	Cell (432) 215-9452

H&P Drilling

H&P Drilling	Office (432) 563-5757
H&P 651 Drilling Rig	Rig (903) 509-7131

Tool Pusher:

Johnathan Craig	Cell (817) 760-6374
Brad Garrett	

Safety

Brian Chandler (HSE Manager)	Office (432) 686-3695
	Cell (817) 239-0251