Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	bs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-44810 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🛛 FEE 🗌
District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO TO			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCT		Magnolia 26 36 22 State Com	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCCEPTION FOR PERMIT" (FORM C-101) FOR SUCCEPTION C-101) FOR SUC		8. Well Number 125H	
2. Name of Operator		~ <u>~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ </u>	9. OGRID Number
AMERDEV OPERATING, LLC		M 13 O	372224
J. Address of Operator			10. Pool name or Wildcat
	DG. 1, STE 275 AUSTIN, TX 7873	RECL	WC-025 G-09 S263619C;WOLFCAMP
4. Well Location Unit Letter B : 200 feet from the North line, and 2,400 feet from the East line			
Section 27 Township 26S Range 36E County LEA			
11. Elevation (Show whether DR, RKB, RT, <u>GR</u> , etc.)			
	2905'		
12 Check	Appropriate Box to Indicate N	ature of Notice	Report or Other Data
			•
		COMMENCE DRIL	
PULL OR ALTER CASING] MULTIPLE COMPL	CASING/CEMENT	JOB 🗌
CLOSED-LOOP SYSTEM	́ П	OTHER:	п
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
3/28/2019 Ran casing to 11,008' Ran a total of 254 jts. 9-5/8" 40# L-80 BT&C Casing			
3/28/2019 Held PJSM, Test to 4,000 psi. Pump 40 bbls chemical wash, 20 bbls dyc, Lead: 664 sks PVL +1.3%PF-044+30% PF-MS6			
+.20 PF-606 + 10% PF-060 + .8 %PF-153 + .9%PF-013 +3 lb/sk PF-042 +.8 lb/sk PF-045 @ 9.2 ppg w/ 4.43 yield. Tail: 700 sks			
50/50PozH +2% PF-020 +.3% PF-606 + .2% PF-065 +.1% PF-013 @14.4 ppg w/ 1.25 yield. Displace w/827 bbls fresh water did not			
bump plug pumped an additional 3.5 bbls did not bump plug, float's held bled back 4 bbls, Had returns throughout job, circulated 87 bbls cement to surface. Drop contingency cone let fall 30 min Inflate ACP, Drop Cancellation sleeve w/ 9-5/8 opening cone let fall 30 min,			
cancelled stage tool. R/D Cementers			
3/29/2019 Test Casing to 2500 psi for 30 min (Test Good)			
			
Spud Date: 3/2/2019	Rig Release I	Date:	
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief.
SIGNATURE	TITLE_Ope	rations Superintende	ntDATE_5-14-2019
Type or print name: Zachary I	Boud E mail address 74	avd@Amamaday.a	nPHONE: (737) 300-4725
For State Use Only	boyu E-man address; Zo	oyu@rinefedev.con	n FHONE; (757) 500-4725 ;
	The a	Petroleum E	Engineer - liel.
APPROVED BY:	TITLE		Engineer DATE 04/16/19
Conditions of Approval (if arty):			