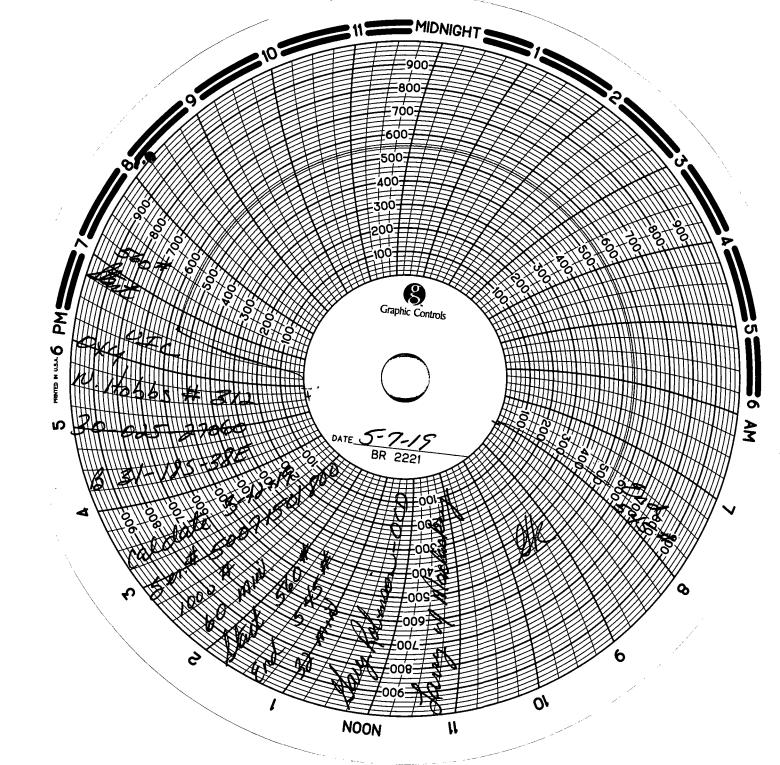
Office		
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Res	ources Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-27060
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVI	5 Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Di	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK	K TO A
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	North Hobbs (G/SA Unit	
1. Type of Well: Oil Well	Gas Well Other Injector	8. Well Number 312
2. Name of Operator		9. OGRID Number
Occidental Permian, Ltd		157984
3. Address of Operator	- Oit. TV 70202	10. Pool name or Wildcat
2611 State Hwy 214 Denve 4. Well Location	r City, 1X 79323	Hobbs (G/SA)
Unit Letter B	1262 feet from the North	ine and 1520 feet from the East line
Section 31	Township 18-S Range 3	
Section 31	11. Elevation (Show whether DR, RKB,	
	3651' KB	
12. Check A	Appropriate Box to Indicate Nature of	of Notice, Report or Other Data
NOTICE OF IN	TENTION TO	OUDOCOUENT DEDODT OF
NOTICE OF IN	SUBSEQUENT REPORT OF: EDIAL WORK	
PERFORM REMEDIAL WORK		EDIAL WORK ☐ ALTERING CASING ☐ MENCE DRILLING OPNS.☐ P AND A ☐
TEMPORARILY ABANDON PULL OR ALTER CASING		NG/CEMENT JOB
DOWNHOLE COMMINGLE	MOLTIFLE COMPL CASII	NG/CEMENT JOB
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHE	R: Casing integrity test
	1-4-1	t details, and give pertinent dates, including estimated date
13. Describe proposed or comp	leted operations. (Clearly state all pertinen	i uctaris, and give pertinent dates, including estimated date
		Multiple Completions: Attach wellbore diagram of
	ork). SEE RULE 19.15.7.14 NMAC. For I	Multiple Completions: Attach wellbore diagram of
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For I ompletion.	Multiple Completions: Attach wellbore diagram of
of starting any proposed we proposed completion or recompleted Date of test: 05/07/20	ork). SEE RULE 19.15.7.14 NMAC. For Nompletion.	Multiple Completions: Attach wellbore diagram of
of starting any proposed we proposed completion or reconstant Date of test: 05/07/20 Pressure readings: In Length of test: 32 min	ork). SEE RULE 19.15.7.14 NMAC. For Nompletion. 19 itial - 560 PSI Ending - 545 PSI utes	Multiple Completions: Attach wellbore diagram of
of starting any proposed we proposed completion or reconstant Date of test: 05/07/20 Pressure readings: In	ork). SEE RULE 19.15.7.14 NMAC. For Nompletion. 19 itial - 560 PSI Ending - 545 PSI utes	Multiple Completions: Attach wellbore diagram of
of starting any proposed we proposed completion or reconstant Date of test: 05/07/20 Pressure readings: In Length of test: 32 min	ork). SEE RULE 19.15.7.14 NMAC. For Nompletion. 19 itial - 560 PSI Ending - 545 PSI utes	Hobbs och May 16 2019
of starting any proposed we proposed completion or reconstant Date of test: 05/07/20 Pressure readings: In Length of test: 32 min	ork). SEE RULE 19.15.7.14 NMAC. For Nompletion. 19 itial - 560 PSI Ending - 545 PSI utes	Hobbs och May 16 2019
of starting any proposed we proposed completion or reconstant Date of test: 05/07/20 Pressure readings: In Length of test: 32 min	ork). SEE RULE 19.15.7.14 NMAC. For Nompletion. 19 itial - 560 PSI Ending - 545 PSI utes	Multiple Completions: Attach wellbore diagram of
of starting any proposed we proposed completion or reconstant Date of test: 05/07/20 Pressure readings: In Length of test: 32 min	ork). SEE RULE 19.15.7.14 NMAC. For Nompletion. 19 itial - 560 PSI Ending - 545 PSI utes	Hobbs och May 16 2019
of starting any proposed we proposed completion or reconstant Date of test: 05/07/20 Pressure readings: In Length of test: 32 min	ork). SEE RULE 19.15.7.14 NMAC. For Nompletion. 19 itial - 560 PSI Ending - 545 PSI utes	Hobbs och May 16 2019
of starting any proposed we proposed completion or reconstant Date of test: 05/07/20 Pressure readings: In Length of test: 32 min	ork). SEE RULE 19.15.7.14 NMAC. For Nompletion. 19 itial - 560 PSI Ending - 545 PSI utes	Hobbs och May 16 2019
of starting any proposed we proposed completion or reconstant Date of test: 05/07/20 Pressure readings: In Length of test: 32 min	ork). SEE RULE 19.15.7.14 NMAC. For Nompletion. 19 itial - 560 PSI Ending - 545 PSI utes	Hobbs och May 16 2019
of starting any proposed we proposed completion or recompletion or recompletion or recompletion or recompletion or recompletion of test: 05/07/20 Pressure readings: In Length of test: 32 min Witnessed: Yes - Gar	ork). SEE RULE 19.15.7.14 NMAC. For Nompletion. 19 itial - 560 PSI Ending - 545 PSI utes y Robinson - NMOCD	HOBBS OCD MAY 16 2019
of starting any proposed we proposed completion or reconstant Date of test: 05/07/20 Pressure readings: In Length of test: 32 min	ork). SEE RULE 19.15.7.14 NMAC. For Nompletion. 19 itial - 560 PSI Ending - 545 PSI utes	HOBBS OCD MAY 16 2019
of starting any proposed we proposed completion or recompletion or recompletion or recompletion or recompletion or recompletion of test: 05/07/20 Pressure readings: In Length of test: 32 min Witnessed: Yes - Gar	ork). SEE RULE 19.15.7.14 NMAC. For Nompletion. 19 itial - 560 PSI Ending - 545 PSI utes y Robinson - NMOCD	Hobbs och May 16 2019
of starting any proposed we proposed completion or recompletion or recompletion or recompletion or recompletion or recompletion of test: 05/07/20 Pressure readings: In Length of test: 32 min Witnessed: Yes - Gard Spud Date:	ork). SEE RULE 19.15.7.14 NMAC. For Nompletion. 19 itial - 560 PSI Ending - 545 PSI outes y Robinson - NMOCD Rig Release Date:	HOBBS OCD MAY 16 2019 RECEIVED
of starting any proposed we proposed completion or recompletion or recompletion or recompletion or recompletion or recompletion of test: 05/07/20 Pressure readings: In Length of test: 32 min Witnessed: Yes - Gard Spud Date:	ork). SEE RULE 19.15.7.14 NMAC. For Nompletion. 19 itial - 560 PSI Ending - 545 PSI utes y Robinson - NMOCD	HOBBS OCD MAY 16 2019 RECEIVED
of starting any proposed we proposed completion or recompletion or recompletion or recompletion or recompletion or recompletion of test: 05/07/20 Pressure readings: In Length of test: 32 min Witnessed: Yes - Gard Spud Date:	ork). SEE RULE 19.15.7.14 NMAC. For Mompletion. 19 itial - 560 PSI Ending - 545 PSI outes y Robinson - NMOCD Rig Release Date:	Multiple Completions: Attach wellbore diagram of HOBBS OCD MAY 16 2019 RECEIVED y knowledge and belief.
of starting any proposed we proposed completion or recompletion or recompletion or recompletion or recompletion or recompletion of test: 05/07/20 Pressure readings: In Length of test: 32 min Witnessed: Yes - Gard Spud Date:	ork). SEE RULE 19.15.7.14 NMAC. For Nompletion. 19 itial - 560 PSI Ending - 545 PSI outes y Robinson - NMOCD Rig Release Date:	Multiple Completions: Attach wellbore diagram of HOBBS OCD MAY 1 6 2019 RECEIVED y knowledge and belief.
of starting any proposed we proposed completion or recompletion of test: 05/07/20 Pressure readings: In Length of test: 32 min Witnessed: Yes - Gard Witnessed	ork). SEE RULE 19.15.7.14 NMAC. For Mompletion. 19 itial - 560 PSI Ending - 545 PSI lutes by Robinson - NMOCD Rig Release Date: above is true and complete to the best of moments.	Multiple Completions: Attach wellbore diagram of HOBBS OCD MAY 1 6 2019 RECEIVED y knowledge and belief. We Associate DATE 05/15/2019
of starting any proposed we proposed completion or recompletion of test: 05/07/20 Pressure readings: In Length of test: 32 min Witnessed: Yes - Gard Witnessed: Yes - Ga	ork). SEE RULE 19.15.7.14 NMAC. For Mompletion. 19 itial - 560 PSI Ending - 545 PSI lutes by Robinson - NMOCD Rig Release Date: above is true and complete to the best of moments.	Multiple Completions: Attach wellbore diagram of HOBBS OCD MAY 16 2019 RECEIVED y knowledge and belief.
of starting any proposed we proposed completion or recompletion of test: 05/07/20 Pressure readings: In Length of test: 32 min Witnessed: Yes - Gard Witnessed	Rig Release Date: Rig Release Date: TITLE Administrations on E-mail address: men	Aultiple Completions: Attach wellbore diagram of HOBBS OCD MAY 16 2019 RECEIVED y knowledge and belief. ye Associate dy_johnson@oxy.com PHONE: 806-592-6280
of starting any proposed we proposed completion or recompletion of test: 05/07/20 Pressure readings: In Length of test: 32 min Witnessed: Yes - Gard Witnessed: Yes - Ga	ork). SEE RULE 19.15.7.14 NMAC. For Mompletion. 19 itial - 560 PSI Ending - 545 PSI lutes by Robinson - NMOCD Rig Release Date: above is true and complete to the best of moments.	Aultiple Completions: Attach wellbore diagram of HOBBS OCD MAY 16 2019 RECEIVED y knowledge and belief. ye Associate dy_johnson@oxy.com PHONE: 806-592-6280



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD								³ API Number 30-025-27060			
Property Name NORTH HOBBS (G/SA) UNIT								Well No. 312			
					7. Surface Location	on					
UL - Lot B	Section 31	Township 18-S	Range 38-E	}	Feet from 1262		Line RTH	Feet From 1520	Feet From 1520		County LEA
					Well Status	•					
Well Status		SHUT-IN	PRODUCING			DATE 5-7-19					
		N BRADE	NHEAD AND INT	ERMEDI	ATE TO ATMOSPHE	RE INDIV	/IDUALI	LY FOR 15 M	INUTES	S EACH	
If bradenhead	flowed wa	ter, check	all of the description	ns that ap	OBSERVED DAT	ГА					
	(A)Surf-Interm		Surf-Interm	(B)Interm(1)-Interm(2)		(C)Inter	(C)Interm-Prod		(D)Prod Csng		(E)Tubing
Pressure			0	NA			VA			0	Un Laure
Flow Charac	teristics				•		7				
Puff			Y/60		Y / N		Y/N	1	Y /(N)		
	Steady Flow		Y / 🚳	Y/N			Y/N		Y /Ø		
_	Surges		Y 160	Y/N			Y/N		Y/Ø		
Down to no	_		(V) N		Y/N		Y/N Y/N		Y	N N	
Wate	Gas or Oil		Y		Y/N Y/N		Y/N	.]	YN		_
	-	J	<u> </u>			<u> </u>		<u>L</u>			
If bradenhead	flowed wa	ter, check	all of the description	ns that ap	ply:						
CLEAR		FF	ESH		SALTY		SULFU	JR		BLACK	
Remarks:						NJECTI	NG AT TI	HIS TIME	WTR	,GAS,	CO2
Signature: Mendy Johnson						OIL CONSERVATION DIVISION					
Printed name: MENDY JOHNSON							Entered into RBDMS				
Title: ADMINISTRATIVE ASSOCIATE					<u>_</u>	Re-test					
E-mail Addr											
Date: 5 15 19		7		Phone: 806-592-6280							
Witness: Lover Holerson											
		_	, ~~~	11							