

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, NM 87505

HOBS OCD
RECEIVED
MAY 16 2019

WELL API NO. 3002532810
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 244
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO MOVE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injector
2. Name of Operator CHEVRON MIDCONTINENT, L.P.
3. Address of Operator 6301 DEAUVILLE BLVD MIDLAND, TEXAS 79706
4. Well Location Unit Letter B: 10 feet from the NORTH line and 1930 feet from the EAST line Section 6 Township 18 S Range 35E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	OTHER: ANNUAL MIT TEST
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON HAS CONDUCTED THE REQUIRED MIT TEST ON THE ABOVE WELL. CHART ATTACHED.
****PLEASE NOTE THIS TEST IS FOR UIC ANNUAL TESTING****

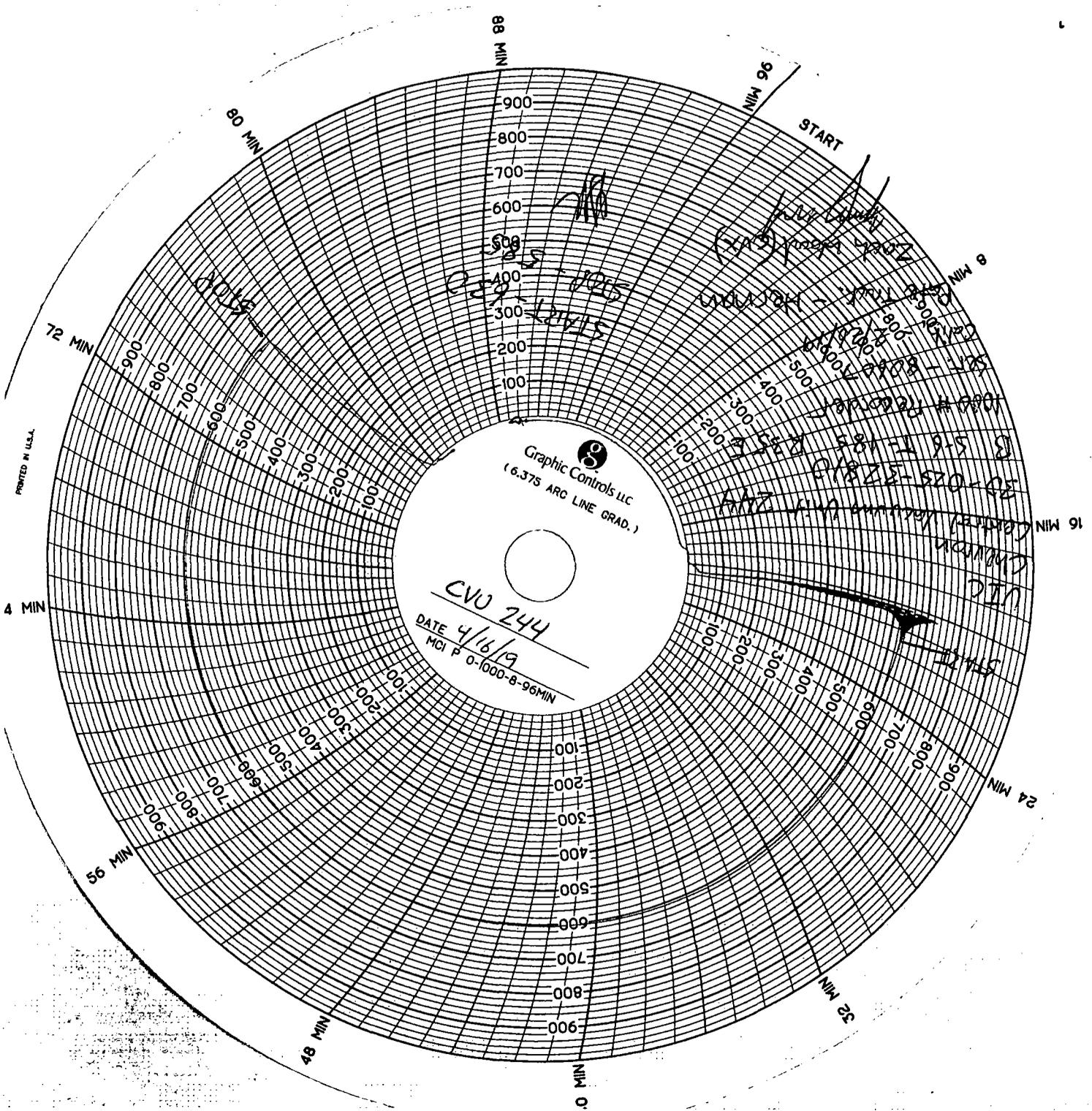
Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jones TITLE: REGULATORY ASSISTANT DATE: 5/14/19

Type or print name: JESSICA JONES E-mail address: JJZI@CHEVRON.COM PHONE: 432-687-7575

For State Use Only
APPROVED BY: [Signature] TITLE: Compliance Officer DATE: 5-16-19
Conditions of Approval (if any):



96 MIN

96 MIN

START

80 MIN

72 MIN

PRINTED IN U.S.A.

4 MIN

56 MIN

48 MIN

0 MIN

32 MIN

24 MIN

16 MIN

8 MIN

Graphic Controls LLC
(6.375 ARC LINE GRAD.)

CVU 244

DATE 4/6/19

MCI P 0-1000-8-96MIN

Handwritten notes and symbols including 'START', 'MCI P 0-1000-8-96MIN', and various numbers and symbols.