

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|---|---|
| ¹ Operator name and Address Matador Production Company 5400 LBJ Freeway - Suite 1500 Dallas, TX 75240 | | ² OGRID Number 228937 |
| | | ³ Reason for Filing Code/ Effective Date NW |
| ⁴ API Number 30 - 025-44554 | ⁵ Pool Name WC025; G-09; S233216K; Upper Wolfcamp | ⁶ Pool Code 98166 |
| ⁷ Property Code 320841 | ⁸ Property Name Nina Cortell Federal Com | ⁹ Well Number 201H |

II. ¹⁰ Surface Location

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M | 3 | 22S | 32E | | 150 | North | 525 | West | Lea |

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------------------|---|---|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| D | 3 | 22S | 32E | 4 | 102 | North | 353 | West | Lea |
| ¹² Lse Code F | ¹³ Producing Method Code Gas Lift | ¹⁴ Gas Connection Date 12-27-2018 | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|---------------------------------|--|---------------------|
| 317609 | Concord Energy, LLC 1401 17 th Street - Suite 1500 Denver, CO 80202 | O |
| 151168 | Enterprise Field Services P. O. Box 4324 - Houston, TX 77210-4324 | G |
| HOBBS OCD | | |
| MAY 15 2019 | | |
| RECEIVED | | |

IV. Well Completion Data

| ²¹ Spud Date | ²² Ready Date | ²³ TD | ²⁴ PBSD | ²⁵ Perforations | ²⁶ DHC, MC |
|-------------------------|------------------------------------|-------------------------|------------------------------|----------------------------|-----------------------|
| 9-5-2018 | 12-22-2018 | 17013'; 12216' TVD | 16895 | 12085-16844 | |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 24" | 20" | 148' | 450 SK - surface | | |
| 17 1/2" | 13 3/8" | 815' | 870 SK - Circulate | | |
| 12 1/4" | 9 5/8" | 495' | 1480 SK - Circulate | | |
| 8 3/4" | 7 5/8" | 0 - 4471' | | | |
| | 7 5/8" | 4471 - 11459' | 960 SK - Circulate | | |
| | 7" | 11459 - 12438 | | | |
| | 5 1/2" | 0 - 11327 | | | |
| 6 1/8" | 4 1/2" | 11327 - 116990 | 750 SK - TOC by OBL 6272' | | |

V. Well Test Data

| ³¹ Date New Oil | ³² Gas Delivery Date | ³³ Test Date | ³⁴ Test Length | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| 12-26-2018 | 12-27-2018 | 1-3-2019 | 24 hours | | 1650 |
| ³⁷ Choke Size | ³⁸ Oil | ³⁹ Water | ⁴⁰ Gas | ⁴¹ Test Method | |
| 38/64" | 1373 | 5323 | 2288 | Flow Test | |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rusty Klein*

Printed name: Rusty Klein

Title: Regulatory Analyst

E-mail Address: rusty.klein@matadorresources.com

Date: May 14, 2019

Phone: 575-627-2439

OIL CONSERVATION DIVISION

Approved by: *Jaren Sharp*

Title: *Staff Mgr*

Approval Date: *5-16-19*

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM135247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD

MAY 15 2019

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 MATADOR PRODUCTION COMPANY - Mail: rusty.klein@matadorresources.com
 Contact: RUSTY KLEIN

3a. Address
 5400 LBJ FREEWAY - SUITE 1500
 DALLAS, TX 75240

3b. Phone No. (include area code)
 Ph: 575-627-2439

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Sec 3 T22S R32E SWSW 150FSL 525FWL
 32.413878 N Lat, 103.669438 W Lon

8. Well Name and No.
 NINA CORTELL FEDERAL COM 201H

9. API Well No.
 30-025-44554

10. Field and Pool or Exploratory Area
 WC025;G-09 S233216K; WC

11. County or Parish, State
 LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Hydraulic Fracture |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12-1-2018 - Moved in and rigged up wireline and crane. RIH with gauge ring and junk basket. TOOH. RIH with logging tools and ran GR/CCL/CBL logs. TOOH. CBL shows estimated TOC at 6272'. Rigged down and moved out wireline. Shut well in.

12-4-2018 - Moved in and rigged up pump services.

12-5-2018 - Tested production casing to 5235 psi for 30 minutes, OK. Opened Burst Port Subs at 16747, 16796 and 16844'. Displaced hole with 2000 gallons of 15% HCL acid. Rigged down and moved out pump services. Shut well in until perforating and frac operations begin.

12-8-2018 - Moving in and rigging up frac fleet and wireline equipment.

12-9-2018 - Began frac operations. RIH with casing guns and perforated 12085-16730' w/660 .33" holes - total open interval 12085-16844' w/705 holes (burst port subs at 16747, 16796 and 16844'). Frac'd 12085-16844' w/617,862 gallons of pad, 8,064,546 gallons clean fluid, 8,753,094 gallons slurry, 20000 gallons 15% HCL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #465431 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (Printed/Typed) RUSTY KLEIN Title REGULATORY ANALYST

Signature (Electronic Submission) Date 05/14/2019

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Documents pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #465431 that would not fit on the form

32. Additional remarks, continued

acid, 5,700,282 gallons of slick water, 1,046,430 gallons of linear gel, 1,287,384 gallons of 20# crosslink gel with 926,560# of 100 mesh sand and 12,853,230# 40-70 white sand.

12-17-2018 - Completed perforating and frac operations. Rigged down and moved out frac fleet and wireline equipment. Shut well in.

12-18-2018 - Moved in and rigged up coiled tubing unit, fluid pumps and crane. RIH with coiled tubing and drilled out all frac plugs and cleaned out hole to PBTD

16895'. Completed drillout on 12-19-2018. Shut well in. Released well to flowback on 12-22-2018.

Date of 1st production 12-26-2018. Well off of flowback 2-13-2019.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM135247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NINA CORTELL FEDERAL COM 201H

9. API Well No.
30-025-44554

10. Field and Pool or Exploratory Area
WC025;G-09 S233216K; WC

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD

MAY 15 2019

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **MATADOR PRODUCTION COMPANY** Contact: **RUSTY KLEIN**
-Mail: rusty.klein@matadorresources.com

3a. Address
5400 LBJ FREEWAY - SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)
Ph: 575-627-2439

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T22S R32E SWSW 150FSL 525FWL
32.413878 N Lat, 103.669438 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Workover Operation |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2-15-2019 - Moved in and rigged up pulling unit and wireline. RIH with gauge ring and junk basket. TOO. RIH with tubing, packer with pump out plug and gas lift valves. Set packer between casing collars. Rigged down and moved out wireline. Nipped down frac valves and nipped up BOP. Shut well in for weekend.

2-18-2019 - Finished RIH with tubing, packer w/pump out plug and gas lift valves. Spaced out. Circulated hole with 220 bbls of packer fluid. Latched onto packer. Nipped down BOP. Nipped up tree. Rigged up pump truck and pressured up and pumped out plug. Shut well in and shut down for night. Tubing set at 11214' and packer at 11208'. Released well to production.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #465427 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) **RUSTY KLEIN**

Title **REGULATORY ANALYST**

Signature (Electronic Submission)

Date **05/14/2019**

THIS SPACE FOR FEDERAL OR STATE OFFICIAL SIGNATURE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

*Documents pending BLM approvals will
subsequently be reviewed and scanned*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly an States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

...y to make to any department or agency of the United

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
NMNM135247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD

MAY 15 2019

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NINA COTTRELL FEDERAL COM 201H

2. Name of Operator
MATADOR PRODUCTION COMPANY
Contact: RUSTY KLEIN
-Mail: rusty.klein@matadorresources.com

9. API Well No.
30-025-44554

3a. Address
5400 LBJ FREEWAY - SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)
Ph: 575-627-2439

10. Field and Pool or Exploratory Area
WC025;G-09 S233216K; WC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State

Sec 3 T22S R32E SWSW 150FSL 525FWL
32.413878 N Lat, 103.669438 W Lon

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Electronic submission sundry notice - EC 459496, dated 3-28-2019 and accepted by BLM on 3-29-2019 - had the wrong casing and cement detail sheet attached to it.

Please see attached casing and cement detail sheet for the Nina Cottrell Federal Com #201H.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #465342 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (Printed/Typed) RUSTY KLEIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/14/2019

THIS SPACE FOR FEDERAL OR STATE OFF

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM135247

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
NINA CORTELL FEDERAL COM 201H

9. API Well No.
30-025-44554

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
MATADOR PRODUCTION COMPANIE-Mail: rusty.klein@matadorresources.com

Contact: RUSTY KLEIN
Ph: 575-627-2439

3. Address 5400 LBJ FREEWAY - SUITE 1500
DALLAS, TX 75240

3a. Phone No. (include area code)
Ph: 575-627-2439

HOBBS OGD
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MAY 15 2019

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSW 150FSL 525FWL 32.413878 N Lat, 103.669438 W Lon

At top prod interval reported below SWSW 292FSL 381FWL 32.414268 N Lat, 106.669908 W Lon

At total depth NWNW 102FNL 353FWL 32.427690 N Lat, 103.670034 W Lon

10. Field and Pool, or Exploratory
WC025;G-09 S233216K; WC

11. Sec., T., R., M., or Block and Survey
or Area Sec 3 T22S R32E Mer

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3807 GL

14. Date Spudded
09/05/2018

15. Date T.D. Reached
10/31/2018

16. Date Completed
 D & A Ready to Prod.
12/22/2018

18. Total Depth: MD 17013 TVD 12216

19. Plug Back T.D.: MD 16895 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL/GR/CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 24.000 | 20.000 J55 | 94.0 | | 148 | | 450 | | 0 | |
| 17.500 | 13.375 J55 | 54.5 | | 815 | | 870 | 245 | 0 | |
| 12.250 | 9.625 J55 | 40.0 | | 4995 | 899 | 1480 | 426 | 0 | |
| 8.750 | 7.625 P110 | 29.7 | 0 | 4471 | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 11214 | 11208 | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|-------|-----------|--------------------------|
| A) WOLFCAMP | 12085 | 16844 | 12085 TO 16730 | 0.330 | 660 | OPEN |
| B) | | | 16797 TO 16844 | 0.330 | 45 | BURST PORTS SUBS @ 16747 |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 12085 TO 16844 | FRAC'D W/20000 GALLONS 15% HCL ACID, 617,862 GALLONS PAD, 8,064,546 GALLONS CLEAN FLUID, 8,753,094 |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 12/28/2018 | 01/03/2019 | 24 | → | 1373.0 | 2288.0 | 5323.0 | | | GAS LIFT |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 38/64 | SI | 1650.0 | → | 1373 | 2288 | 5323 | | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|
| | | | → | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio |
| | SI | | → | | | | |

Documents pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------------|-------|--------|------------------------------|---------------|-------------|
| | | | | | Meas. Depth |
| DELAWARE | 4947 | 8884 | OIL AND GAS | TOP SALT | 1387 |
| 1ST BONE SPRING | 9920 | 10192 | OIL AND GAS | BASE SALT | 4867 |
| 2ND BONE SPRING | 10570 | 10946 | OIL AND GAS | DELAWARE SAND | 4947 |
| 3RD BONE SPRING | 11604 | 12035 | OIL AND GAS | BONE SPRING | 8848 |
| | | | | WOLFCAMP | 12035 |

32. Additional remarks (include plugging procedure):
CASING DETAIL CONTINUED:
 6.125" hole with 5.5 20# P110 casing from 0-11327'
 4.5 13.5# P110 casing from 11327-16990' w/750 sx (251 slurry)
 TOC by CBL at 6272'

SEE ATTACHED COMPLETE CASING DETAIL

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #465429 Verified by the BLM Well Information System.
 For MATADOR PRODUCTION COMPANY, sent to the Hobbs**

Name (please print) RUSTY KLEIN Title REGULATORY ANALYST

Signature (Electronic Submission) Date 05/14/2019

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Additional data for transaction #465429 that would not fit on the form

32. Additional remarks, continued

As Drilled C102 attached
Additional Points Required sheet required by OCD Attached