

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11871
5. Indicate Type of Lease FEDERAL
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gregory El Paso Federal
8. Well Number 004
9. OGRID Number 268370
10. Pool name or Wildcat SWD; San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

HOBBS OGD
MAY 20 2019
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
State of New Mexico formerly DC Energy, LLC

3. Address of Operator
1625 N. French Drive Hobbs, NM 88240

4. Well Location
Unit Letter K; 1980 feet from the South line and 1980 feet from the West line
Section 33 Township 25S Range 37E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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JPM.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5-20-19
Conditions of Approval (if any):

Plugging Report
Gregory El Paso Federal #4
30-025-11871
Lat: 32.0849798005 Lon: -103.169887835

5/3/2019 Cleared location with backhoe. Move in and rig up. Removed wellhead and installed BOP.

5/6/2019 RIH with bit and scrapper and tagged solid at 821'. This correlated with the tubing that was already on the ground beside the well when we arrived. Pumped 20 bbls fresh water down the tubing. Started circulating to the pit after 6 bbls. POOH and pick up overshot with 3' extension. RIH and caught parted tubing at 821'. Tubing stuck. Performed stretch test. 1st showed stuck at 2850'. Worked pipe and did a second test. Show stuck at 3575'. RIH with sinker bar on wireline and tagged up at 947'. Rig down wireline and continued to work tubing. Tubing started to move down the hole. Continued to work with right hand torque and tubing began to move up the hole. POOH and stood back workstring and laid down overshot. Laid down old injection string. Packer swabbed all the way out of the hole. Caught fluid with vac truck. Laid down 107 joints and an AD-1 packer.

5/7/2019 RIH with bit and tagged up on fill at 3928'. POOH with bit and set CIBP on wireline at 3928' as per OCD. RIH with tubing and tagged CIBP. Circulated MLF and tested casing to 600#. Casing good. Spotted 35 sx cement on top of CIBP and POOH. SION

5/8/2019 Tagged cement at 3563'. POOH and perforated casing at 2300'. Set packer and pressured up on perforations to 550# and held. POOH with packer and RIH with tubing. Spotted 25 sx cement with CaCl across perfs from 2351'. POOH and WOC. Tagged cement at 2102'. Perforated casing at 1200'. Set packer and pressured up on casing to 600# and held. Pulled packer and spotted 25 sx across perfs from 1271'. POOH and SION.

5/9/2019 Tagged cement at 1036'. Perforated casing at 599'. Pressured up on perfs to 600# and held. No drop. RIH with tubing to 667' and circulated cement to surface with 70 sx inside the 5 1/2" casing. Rig down and cut off wellhead. There was existing cement in the 13 3/8" and 8 5/8" casing. Mixed 10 sx and filled the 5 1/2" casing to surface with cement. Installed marker and dug out anchors. Cleaned the pit and cleared location.