

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

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| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  |  | WELL API NO.<br>30-025-20491                            |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>   |  | 5. Indicate Type of Lease<br><b>FEDERAL</b>             |
| 2. Name of Operator<br>State of New Mexico formerly DC Energy LLC  |  | 6. State Oil & Gas Lease No.                            |
| 3. Address of Operator<br>1625 North French Drive Hobbs, NM 88240  |  | 7. Lease Name or Unit Agreement Name<br>Gregory El Paso |
| 4. Well Location<br>Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line<br>Section <u>33</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County |  | 8. Well Number 001                                      |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)   |  | 9. OGRID Number<br>268370                               |
| 10. Pool name or Wildcat<br>Crosby; Devonian (Gas)   |  |   |

RECEIVED  
 MAY 20 2019  
 JCD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |  |  |  |
|--|--|--|--|
| <b>NOTICE OF INTENTION TO:</b><br>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/><br>DOWNHOLE COMMINGLE <input type="checkbox"/> |  | <b>SUBSEQUENT REPORT OF:</b><br>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/><br>CASING/CEMENT JOB <input type="checkbox"/> |  |
| OTHER: <input type="checkbox"/>  |  | OTHER: <input type="checkbox"/>  |  |

*Jan*

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5-20-09  
 Conditions of Approval (if any): \_\_\_\_\_

**Plugging Report**  
**Gregory El Paso #1**  
**30-025-20491**  
**Lon: 32.0813499419 Lon: -103.16462287**

**4/29/2019** Move in rig up and move in equipment. Started to blow down the tubing and casing to the steel pit. Both had 400# when we arrived. Blew down for 3 hrs and had 300#. Could not kill due to unstable 1" nipple on the pumping "T". Had 150# after 4 hrs. Still had 50# and kicking fluid to the tank when SION.

**4/30/2019** Well blew down quickly this morning. Installed BOP and made a gauge ring run. Could not get past 7866'. Moved in workstring and RIH with bit. Tagged up at 8125'. SION

**5/1/2019** POOH with bit and set CIBP at 8125'. RIH with tubing, circulated MLF and tested casing to 650#. Casing good. Spot 35 sx Class H cement on top of CIBP. POOH to 7540' and spot 35 sx Class H cement across DV tool. POOH and SION.

**5/2/2019** Tagged cement at 7201'. POOH to 5167' and spot 30 sx cement. This spot was moved up the hole as per Carlsbad BLM office. POOH to 3835' and spot 30 sx cement with CaCl. WOC and tag at 3533'. POOH to 2405' and spot 30 sx cement. POOH to 1950' and spot 80 sx cement. POOH and SION. Will tag in the morning.

**5/3/2019** Tagged cement at 1189'. POOH to 585' and circulate cement to surface with 65 sx cement. Lay down remaining tubing and rig down. Dig out and cut off wellhead and cut off. Mixed 10 sx cement and filled up 8 5/8" and 5 1/2" casing to surface. Installed marker, cleaned the pit and cleared location.