

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-45530
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BROKEN SPOKE STATE COM
8. Well Number 005H
9. OGRID Number 371682
10. Pool name or Wildcat BRONCO; SAN ANDRES, SOUTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3788 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
STEWART ENERGY II, LLC

3. Address of Operator  
2600 Dallas Parkway Frisco, TX 75034

4. Well Location  
Unit Letter M\_: 317 feet from the South line and 1125 feet from the West line  
Section 2 Township 14s Range 38 E NMPM Lea County

HOBBS OGD  
MAY 20 2019  
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**May 3, 2019:** Rig up closed loop system; Spud Drill 2398' 12.5" surface hole, pump sweep and circulate out. **May 4, 2019:** Trip out of hole, Run casing: 9-5/8", 36.0ppf. J-55: FS, 1 csn, FC, 56 casing. Total pipe 2401' Set @ 2398'. Cement lead: 700 sx 35/65 POZ/C+ 5%NaCl +6%Bentonite+ 0.125pps Celloflake+ 0.4pps Defoamer. Slurry Wt 12.8ppg, Yield 1.94 cuft/sx, MW 10.38 gps. Tail: 240 sx C Neat. Slurry Wt 14.8ppg, Yield 1.32 cuft/sx, MW 6.3 gps. Displace with 182 bbls FW. Differential press 835 psi. Bump plug w/ 1300 psi. Circulated 132 bbls= 382 sx cement.

Cut off conductor and casing, weld on head and test to 1200 psi, nipple up BOP, function test, finish cleaning pits and fill pits with brine, test blind rams and casing to 1000 psi -30 minutes Pason EDR was used to record the time & pressure.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W Price TITLE: SEII Consultant DATE May 10, 2019

Type or print name: Wayne Price E-mail address: wayneprice@q.com PHONE: 505-715-2809  
**For State Use Only**

APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE 05/20/19  
 Conditions of Approval (if any): \_\_\_\_\_