

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

HOBBS OGD  
 MAY 20 2019  
 RECEIVED

WELL API NO. 30-025-35657 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W.D. Grimes NCT-A ✓
8. Well Number 21 ✓
9. OGRID Number 113315 ✓
10. Pool name or Wildcat Hobbs, Up Blinebry ✓

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other WIW

2. Name of Operator  
Texland Petroleum-Hobbs, LLC ✓

3. Address of Operator  
777 Main Street, Suite 3200, Fort Worth, Texas 76102

4. Well Location  
 Unit Letter C ✓: 1090 ✓ feet from the North line and 1370 ✓ feet from the West line  
 Section 32 ✓ Township 18S ✓ Range 38E ✓ NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: MIT Test <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Annual 5 yr MIT Test – See attached chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 5/15/2019

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395

**For State Use Only**

APPROVED BY: Gary Robinson TITLE Compliance Officer DATE 5-20-19  
 Conditions of Approval (if any):

**State of New Mexico  
 Energy, Minerals and Natural Resources Department  
 Oil Conservation Division Hobbs District Office**

**BRADENHEAD TEST REPORT**

Operator Name <b>Texland Petroleum-Hobbs, LLC</b>	API Number <b>30-025-35657</b>
Property Name <b>W.D. Grimes NCT-A</b>	Well No. <b>#21</b>

**7. Surface Location**

UL - Lot <b>C</b>	Section <b>32</b>	Township <b>18S</b>	Range <b>38E</b>	Feet from <b>1090'</b>	N/S Line <b>North</b>	Feet From <b>1370'</b>	E/W Line <b>West</b>	County <b>Lea</b>
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**Well Status**

Well Status	SHUT-IN	PRODUCING <b>WIW</b>	DATE <b>4-24-19</b>	
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

**OBSERVED DATA**

If bradenhead flowed water, check all of the descriptions that apply:

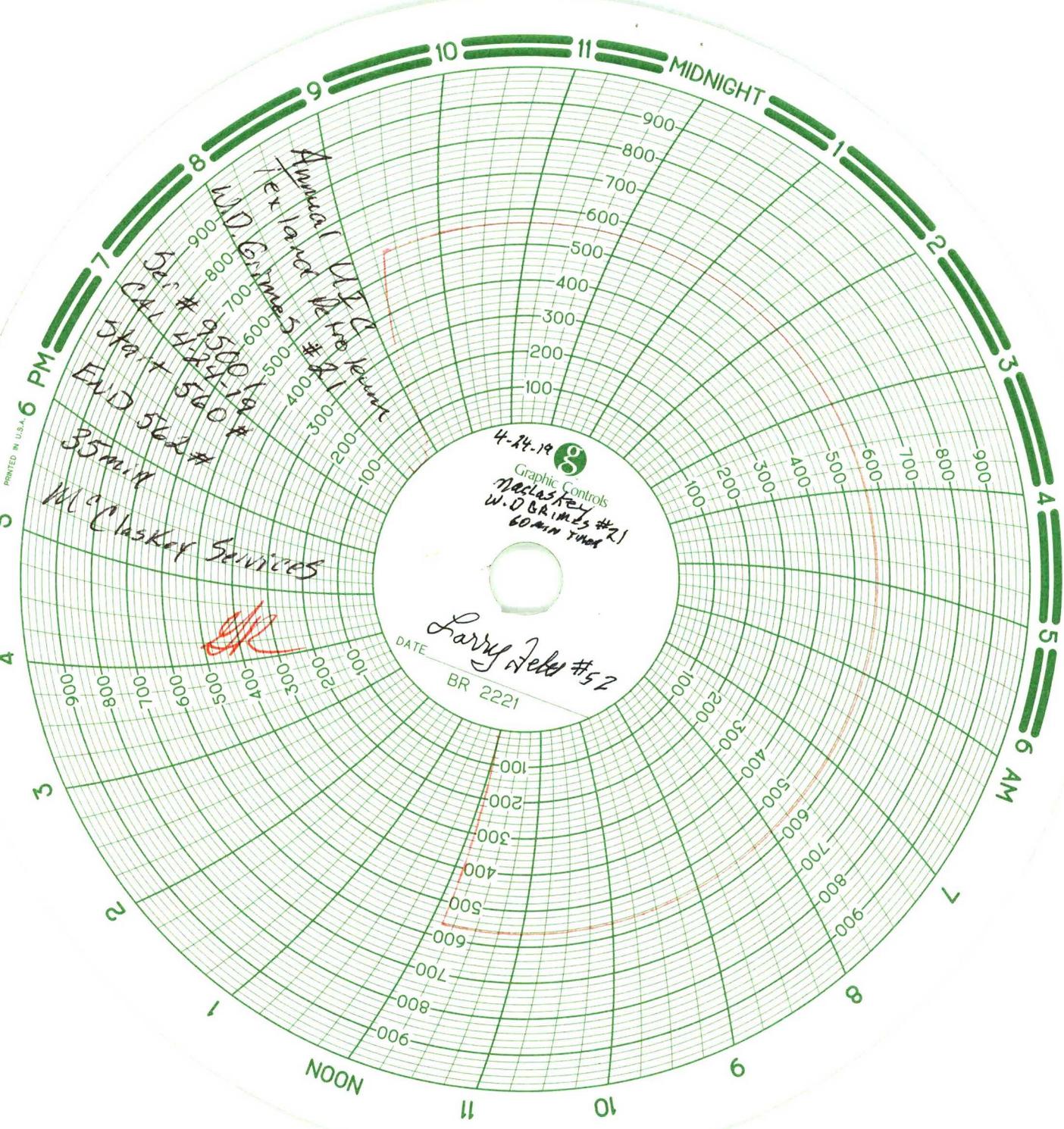
	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csgng	(E)Tubing
<b>Pressure</b>	/	/	/	0	2
<b>Flow Characteristics</b>					
Puff	Y / <del>N</del>	Y / N	Y / N	Y / N	
Steady Flow	Y / <del>N</del>	Y / N	Y / N	Y / N	
Surges	Y / <del>N</del>	Y / N	Y / N	Y / N	
Down to nothing	<del>Y</del> / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / <del>N</del>	Y / N	Y / N	Y / N	
Water	Y / <del>N</del>	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

Signature: 	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test 
E-mail Address: <b>vsmith@texpetro.com</b>	
Date:	Phone: <b>575-433-8395</b>
Witness:	



PRINTED IN U.S.A. 6 PM

Annual MTS  
 W.D. Brimley #2  
 9500  
 4-24-19  
 560 #  
 562 #  
 35 min  
 W.D. Brimley #2

McCluskey Services

*[Red Signature]*

4-24-19  
 Graphic Controls  
 MacLuskey  
 W.D. Brimley #2  
 60 min timer  
 DATE Larry Jels #52  
 BR 2221

