

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-07591

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
South Hobbs (G/SA) Unit

8. Well Number: 46

9. OGRID Number: 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other: ---

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter L: 1980 feet from the South line 660 feet from the West line

Section 3 Township 19S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3613' (DF)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

PLEASE SEE ATTACHED DOCUMENT FOR P&A DETAILS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 5/16/2019

Type or print name Jake Perry E-mail address: Jake.Perry@oxy.com PHONE: 713-215-7546

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer A DATE 5-21-17  
Conditions of Approval (if any):

4/15/19

JSA. MEET/GREET. MI & SPOT EQUIPMENT. SPOT RIG & RU. SPOT IN BOP. SECURED WELL AND LOCATION. SION.

4/16/19

JSA. RIH TBG. TAG TOC 1735'. POOH. RU POWER SWIVEL, DC, 4-1/2 BIT. DRILL OUT CEMENT PLUG TO CIBP. CHC. SECURE WELL AND LOCATION. SION.

04-17-19

Casing and tubing -0- PSI. Function test BOP and accumulator. Rig down power swivel nipple down BIW stripper. Pulled out of the hole with tubing and drill collars. Shut in shut down overnight. 04-18-19 Will run 7 5/8" shoe with slick O.D. cut-rite on bottom of shoe with cut-rite inside shoe dressed I.D. 6 9/16" with 7 3/8" body and 5' length. To cut over CIBP and push down to top of 5.5" liner.

4/18/19

CSG AND TBG 0 PSI. BOP CLOSING DRILL. ND BOP. REMOVE WELLHEAD BOLTS and Separate "A" and "B" section of 11"X 2K wellhead. Tally in with 7 5/8" x 5' shoe with 6 9/16" I.D. CROSSOVER and run 4-2 3/8" Drill collars Strip over "B" section of wellhead. NU BOP. INSTALL WH BOLTS. Continue running in with drill collars and tubing to 1700'. SECURE WELL. SECURE LOCATION AND ALL TOOLS AND EQUIPMENT. SION.

4/22/19

CSG AND TBG 0 PSI. RIH WITH BHA TO 1735'. ATTEMPT TO WASH OVER CEMENT PLUG AND CIBP WITH 7-5/8" SHOE. DRILLED 5'. SHOE WOULD PLUG OFF WITH CEMENT CUTTINGS. PULL UP 10' CHC. REPEATED WITH SAME RESULT. POOH STOOPED WITH SHOE TO BOTTOM OF BOP. ND BOP. REMOVE WELLHEAD BOLTS AND SEPARATE "A" AND "B" SECTION OF 11"X 2K WH. TALLY IN WITH 7 5/8" F33 DRILL BIT AND CROSSOVER ASSEMBLY. RUN 4-2 3/8" DRILL COLLARS STRIP OVER "B" SECTION OF WH. NU BOP. INSTALL NEW WH BOLTS. CONTINUE RIH WITH BIT, DRILL COLLARS, AND TBG TO 1700'. SECURE WELL. SECURE LOCATION, TOOLS AND EQUIPMENT. SION.

4/23/19

CSG AND TBG 0 PSI. DRILL OUT CEMENT PLUG TO TOP OF CIBP AT 1,733'. CHC. POOH 15 STANDS OF 2-3/8" TBG. LEFT 10 STANDS 2-3/8" TBG, 4 2-3/8" DRILL COLLARS AND CROSSOVER ASSEMBLY. SECURE WELL. SECURE LOCATION, TOOLS, AND EQUIPMENT. SION.

4/24/19

CSG AND TBG 0 PSI. WASH OVER CIBP WITH 7-5/8" SHOE. WENT APPROX 6". RETURNS WERE SMALL CAST IRON PIECES. CAUGHT BTM PSI CASING A JOINT TBG TO RISE OUT OF BOP. CREW MAN SHUT IN PIPE RAMS ON BOP. WAIT ON REVERSE UNIT AND MUD. RURU. PUMPED 6 BBLS 14.5 MUD DOWN TUBING AND 74 BBLS 14.5 DOWN CSG. PSI BALANCED. OPENED BOP RAMS AND 1 JOINT OF TBG ROSE OUT OF BOP. PUMPED 50 BBLS 14.5 MUD DOWN CSG. PSI BALANCED. OPENED BOP RAMS AND 1 JOINT OF TBG ROSE OUT OF BOP 2'. SECURE PIPE IN WH AND BOPE WITH 1 SETS OF SLIPS RIGHT SIDE UP AND 1 SET UPSIDE DOWN. CHAINED TBG IN TWO PLACE TO BOP. LOCKED ALL EQUIPMENT. PULLED BATTERY

CABLE FROM REVERSE UNIT AND LOCKED BATTERY BOXES. CALLED FOR 2 DXP SAFETY PERSONNEL TO MONITOR THE LOCATION OVERNIGHT DUE TO CURRENT CONDITION PLUS NEIGHBORS TRESPASSING ON LOCATION. SECURED LOCATION, EQUIPMENT, TOOLS, AND SIGN.

4/25/19

CSG AND TBG 100 PSI. HELD MEET AND GREET WITH ALL PERSONNEL ON LOCATION. DISCUSSED JOB SETPS FOR THE DAY. CIRCULATED 25 BBLs 14.5 MUD DOWN CSG AT .25 BBLs PER MINUTE. HAD 14.5 MUD RETURNS. PREPPED PIPE TO BE CUT. PREPPED SWIVEL WITH CHAIN TO STOP IT FROM MOVING WHEN TBG WAS CUT. CHAINED TBG TO DERRICK BASE TO PREVENT MOVEMENT. CIRCULATED MUD AGAIN TO VERIFY NO TRAPPED GASES. WELDER CUT TUBING ABOVE SLIPS. DRESSED THE TOP OF STUB TO ACCEPT WELD SLIP/THREAD COLLAR. WELD COLLAR TO TBG STUB. INSTALL TBG STUB AND TIW VALVE TO SECURE WELL. LOWERED AND CUT SUSPENDED TBG INTO MANAGEABLE SIZE PIECES. SENT EXTRA MUD TO CLEAN FRAC TANK AT TRUCKING YARD IN HOBBS TO BE UTILIZED ON WELL AT A LATER DATE. RIG DOWN SWIVEL. SECURE WELL, LOCATION, AND EQUIPMENT. SIGN.

04/26/2019

Tubing pressure 50 PSI. Casing pressure under 100 PSI at reverse manifold 15k gauge. Nipple up 2 3/8" X 1/2" tap bull plug to TIW valve. Take gas sample off tubing.

04/29/2019

Tubing and casing pressure 90 PSI. Bleed down casing and tubing. Waiting on orders. Circulated 100 BBLs 14.5 PPG Kill mud. Monitor tubing and casing had continuous trickle from both sides. Shut in well 10 PSI on tubing in 1 hour.

04-30-2019

Tubing 110 PSI. Casing 40 PSI. Rig down reverse unit and release equipment. Rig down Brigade pulling unit and plugging equipment. BOP left on well Stuart Ind. Cavins slips on well Brigade well service. BIW stripper and BHA production specialty. Work string 2 3/8" E.U.E Oxy owned from P&A yard. Tubing and BHA in the hole. 48 joints 2 3/8" tubing, X-over sub, 4-3.5" collars, X-over, Top Bushing and 7 7/8" shoe @ 1640'

5/1/19

Check psi, 60 psi on tbg, 60 psi on csg, Bled off pressure, Circ well w 110 bbls of 18# mud, Monitored csg and tbg pressure, 0 psi, Sign.

5/3/19

Checked well psi, tbg had 0psi, csg was on slight vacuum, pumped 20bbls of 18# mud down casing, 10 bbls of 18# mud down tbg wait on bop 10 down tbg, then the tbg stayed w/400psi then csg stayed w/60 psi. Pumped 50bbls of 15.2# mud down csg, then 10bbls of 15.2#mud down tbg, csg stayed w/200psi, tbg was building up pressure all the way up to 750psi, tried to bleed off gas but it wouldn't bleed off. Pumped another 50bbls of 18#mud down csg, monitored csg which wouldn't die and wouldn't bleed off either, decided to order flowback manifold to bleed off well, sign.

5/6/19:

Csg had 740psi, tbg had 950psi, ru flowback equipment, waited on gas separator, ru separator, secured well in, and sion.

5/7/19

Checked well psi, csg had 740psi, tbg had 950psi, ru flare, opened up well to the flare, and bled pressure on both csg&tbg off to 0 psi. Rigged up Pate pump truck, pump truck pumped 24 bbls of 10#bw down tbg, reverse unit pumped 58 bbls of 10#bw, down csg on both at the same time with us stopping at our max pressure of 600psi. Bled off 600psi, nd stripper head, installed bottom 2-3/8 slip rams on bop in place of the blind rams, closed slip rams, rd workfloor, nipped up 2nd bop w/2-3/8 slip rams & 2-3/8 pipe rams, ru workfloor, had slight gas coming out of the tbg, recirculated well w/100bbls of 10#bw, nu stripperhead, removed bottom 2-3/8 slip rams, installed blind rams again, secured well in closing both 2-3/8 pipe rams on both bottom & top bop then closing top 2-3/8 slip pipe rams, and sion.

5/8/19

Check psi, 570 psi on tbg, 140 psi on csg, Bled off gas to flair, Circulated well w 120 bbls of 10# brine water, Waited on forklift, Rups, Circulated well w 100 bbls of 15# mud, Tagged w shoe @1655', Milled on shoe, Circ well clean, Sion.

5/9/19

Tbg had 50psi, csg had 50psi, pressure bled off on both side, caught circ, washed over bridge plug only getting around 4.5" washed over not getting much in returns but a couple of pieces of rubber, circ well clean, and sion.

5/10/19

Csg had 150psi, tbg had 50psi, well bled off, spotted drill collars in, rdps, waited on weather to pass, nd stripperhead, pooh w/42jts, laid down 6jts that were bent, pu 8 more 3.5 dc's, and rih w/40jts. Rups, nu stripperhead, tagged cibp, cibp was going down with the weight of the tbg, rih tallying 63jts tagging @3930', laid down 2jts, and sion.

5/13/19

Tbg had 150psi, csg had 100psi, bled off well, nd stripperhead, put power swivel on the trailer, had forlift move it off location, pooh w/110jts, laid down 11 3.5" drill collars, leaving 1-3.5" drill collar, 11-7 5/8" csg shoe, rih w/121jts, and tagged @3930'. Ruwl, rih w/1-3/8" jet cutter, cut tbg @3856' leaving drill collar/insert shoe in the hole, rdwl, waited for storm to pass, and then ru Petroplex cmt truck. Pumped 160bbls of 10#bw, followed by 70bbls of 10#plug mud, displaced w/10bbls of 10#bw putting plug mud from 3905' up to 2950', pooh laying down 28jts on the ground, then spotted 50sxs of cmt from 2957' up to 2750'+/-, displaced cmt, rd cmt trucks, pooh w/20jts above cmt, and sion.

5/14/19

Checked well psi, tbg had 0 psi, csg had 0psi, rih w/14jts tagging @2739', notified Kerry Fortner w/NMOCD which gave us the ok, tried to pump plug mud but tbg was plugged, pooh w/86jts, and laid down 4 plugged jts. Rih w/86jts, ru cmt trucks, pumped 55bbls of 10# plug mud from 2739' up to 1800', spotted 35 of sxs of cmt, laid down 15jts, pumped another 95 bbls of 10# plug mud, laid down 41jts, ruwl, rih w/1-9/16" perf gun, rih to tag TOC, tagged @1666', notified Kerry Fortner again which said it

was ok, shot squeeze holes @ 90', and rdwl. Tried to catch circulation up to surf pumping down csg but it pressured up to 2000psi, notified Kerry Fortner which told us to spot across squeeze holes and circ up to surface. Rih w/4jts down to 124', spotted 36 sxs of cmt from 124' up to surface, rd cmt truck, rd workfloor, ndbops, filled up csg with cmt up to surface, nu cap flange, and slon.

5/15/19

Rdpu, rd equipment, cleaned location, moved all equipment off of location, and moved pulling off of location too.