

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

WELL API NO.
30-025-27586 ✓

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Bobbi State Waterflood Unit ✓

8. Well Number 4 ✓

9. OGRID Number 232611 ✓

10. Pool name or Wildcat

Arkansas Junction; San Andres, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other ☐ INJ

RECEIVED

2. Name of Operator

SUNDOWN ENERGY LP ✓

3. Address of Operator

13455 NOEL RD, STE. 2000, DALLAS, TX 75240

4. Well Location

Unit Letter L : 1650 feet from the SOUTH line and 990 feet from the WEST line

Section 20 Township 18S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3838' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER

☒ Repair packer, Run MIT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/2/19 MIRU PU. Test casing, pressure dropped. Rel pkr & POH w/ tbg & pkr. R&R pkr. SDON.

5/3/19 Test tubing BIH to 5000 psi below slips. Set pkr @ 5125', press to 540, held good.

5/4/19 Circ pkr fluid. Run MIT, press up to 550 psi for 30 mins. Pressure good w/ 30 psi drop in 30 mins.

Press up tbg to remove PO plug in pkr. RDMO PU. RETURN WELL TO INJECTION.

Ran MIT test 5/13/19, chart attached.

(#R-13731)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Belinda Bradley

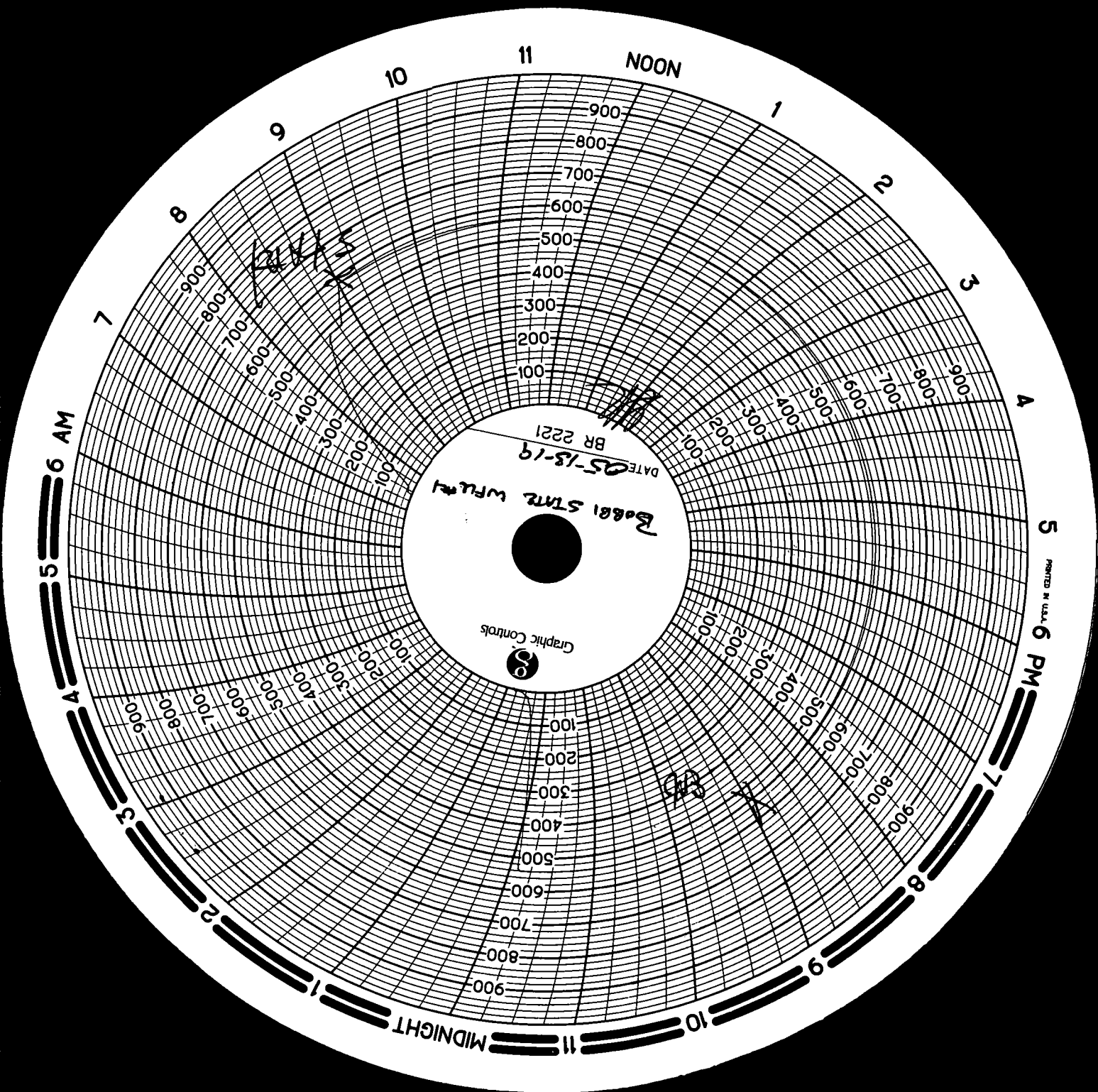
TITLE Field Production Analyst DATE 5/16/2019

Type or print name Belinda Bradley E-mail address bbradley@sundownenergy.com PHONE: 432-943-8770

For State Use Only

APPROVED BY: *Gary Holman* TITLE *Compliance Officer* DATE 5-20-19

Conditions of Approval (if any):



05-13-19
Col Peterson #17
M&S sources

M&S Hot Oil SERV
meter # M&S #1
Spring 1000# clock 60 min
calibration date 4/24/19
cal. ~~date~~ by D&L meters
witness - Wesley A. Rife
Wesley A. Rife 5/13/19

Beginning Pressure 580 PSI
Ending Pressure 540 PSI