Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-025-32180

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
H.O. Sims "A"

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number: 2

2. Name of Operator
Chevron U.S.A Inc.

9. OGRID Number
4323

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

10. Pool name or Wildcat
Teague, Abo, Drinkard North

HOBBS OCD
MAY 20 2019
RECEIVED
RECEIVED

4. Well Location
Unit Letter I : 1980 feet from the South line and 990 feet from the East line
Section 33 Township 22S Range 37E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3,335' GL, 3,349' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER: TEMPORARILY ABANDON			☐

See Attached Conditions of Approval

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **8-5/8" @ 1,196' TOC Surface, 5-1/2" @ 5,800' TOC Surface, 3-1/2" liner from 5,430' to 6,628', Perforations: 5,554'-5,684' (isolated by liner), 6,520'-6,576' (Drinkard), Open Hole: 6,628'-7,005' (Abo), CIBP @ 6,450' w/ 35' of cement.**

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. Pressure test casing to 500 psi f/ 10 min rig-less.
3. MIRU CTU, check well pressures, perform bubble test on intermediate and surface casing annuli, if bubble test fails Chevron intends to Zonite or another means of eliminating SCP after the well is plugged to a certain point agreed upon by the NMOCD and Chevron.
4. TIH w/ coil tubing and tag CIBP cement cap at 6,415', spot enough MLF t/ allow it to be between cement plugs, and spot 80 sx CL "C" cmt f/ 6,415' t/ 5,052', WOC & tag only if casing does not pressure test.
5. Spot 80 sx CL "C" cmt f/ 4,082' t/ 3,392' (San Andres, Queen, DV Tool).
6. Spot 25 sx CL "C" cmt f/ 2,800 t/ 2,554' (Yates).
7. Spot 140 sx CL "C" cmt f/ 1,357' t/ surface (FW, Shoe, Salt).
8. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker (4" diameter, 4' tall). Clean location.

Note: All cement plugs class "C" (<7,500') or "H" (>7,500') with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE _____ TITLE P&A Engineer, Attorney in fact DATE 5/16/19

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5-21-19
Conditions of Approval (if any):

Current Wellbore Diagram

Lease	Blinebry	Updated	05/10/19	By: Ashlyn Karchner
Well #	H.O. A Sims 2	Surf. Loc.	UL: UUU	
Field	Teague Abo Drinkard North	Bot. Loc.		
County/TX	LEA/NM	Lat & Long	#N/A	
API #	3002532180	Unit Letter		
Chevno		Section-TWNSP-Rng	33-22S-37E	
Company	Chevron			
Status	TA'd	Survey	1330 FSL 1330 FWL	
Battery	Blinebry NCT1 Sat 1	Ini. Spud	10/31/93	
		Ini. Comp	03/08/94	

KB
GR
GL 3387'

Surface Casing

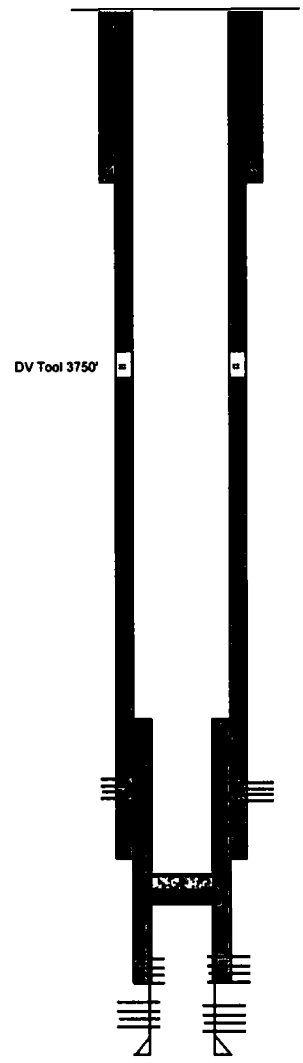
Size	8 5/8"
Wt., Grd.	24#
Depth	1196'
Sxs Cmt	650 sx
Circulate	Yes
TOC	Surface
Hole Size	12 1/4"

Production Casing

Size	5 1/2"
Wt., Grd.	15.5#
Depth	5800'
Sxs Cmt	1360 sxs
Circulate	Yes
TOC	Surface
Hole Size	7 7/8"

Liner

Size	3 1/2"
Wt., Grd.	9.3#
Depth	Top: 5403' Bottom: 6628'
Sxs Cmt	100 sxs
Circulate	
TOC	
Hole Size	



TD: 7005'

Formation Name	TD, ft Top	BHP, psi
Rustler	1,307	
Yates	2,750	
Queen	3,470	
San Andres	4,032	
Paddock	5,202	
Blinebry	5,610	
Tubb	6,165	
Drinkard	6,375	
Abo	6,674	

Top of Liner: 5403'

Isolated Perfs by liner: Blinebry, 5554'-5684'

CIBP @ 6450' w/ 35' cement, PBTD @ 6415'

Drinkard Perfs: 6520' - 6576;

Bottom of Liner: 6628'

Open Hole - Abo: 6628' - 7005'

Current Wellbore Diagram

Lease------	Blinebry	Updated----	05/10/19 By: Ashlyn Karchner
Well #------	H.O. A Sims 2	Surf. Loc.----	(X), (Y) □
Field------	Teague Abo Drinkard North	Bot. Loc.----	
County/TX------	LEA/NM	Lat & Long	#N/A
API #------	3002532180	Unit Letter	
Chevno----		Section-TWNSP-Rng	33-22S-37E
Company------	Chevron		
Status------	**TA'd**	Survey	1330 FSL 1330 FWL
Battery	**Blinebry NCT1 Sat 1**	Ini. Spud------	10/31/93
		Ini. Comp------	03/08/94

KB--------- 3349
GR---------
GL--------- 3,335

Surface Casing
Size--------- 8 5/8"
Wt., Grd.---- 24#
Depth------- 1196'
Sxs Cmt----- 650 sx
Circulate---- Yes
TOC------- Surface
Hole Size---- 12 1/4"

Production Casing
Size--------- 5 1/2"
Wt., Grd.----- 15.5#
Depth------- 5800'
Sxs Cmt----- 1380 sxs
Circulate---- Yes
TOC------- Surface
Hole Size---- 7 7/8"

Liner
Size--------- 3 1/2"
Wt., Grd.----- 9.3#
Depth------- Top: 5403' Bottom: 6628'
Sxs Cmt----- 100 sxs
Circulate----
TOC-------
Hole Size----

Formation Name	TD, ft Top
Rustler	1,307
Yates	2,750
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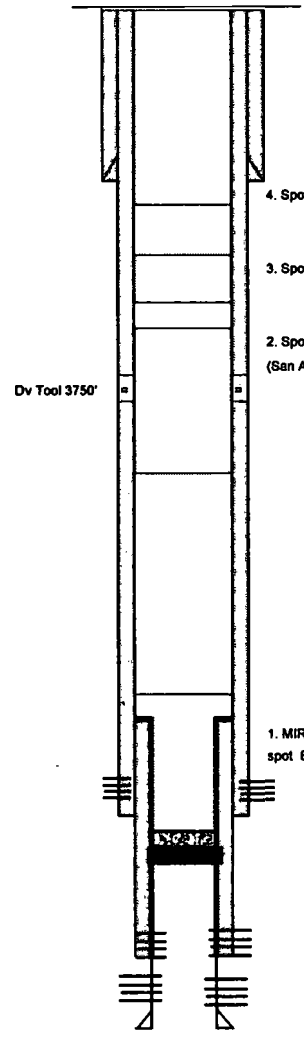

4. Spot 140 sx CL "C" cmt f/ 1357' t/ Surface (Salt, Shoe, FW, Surf)

3. Spot 25 sx CL "C" cmt f/ 2800' t/ 2554' (Yates)

2. Spot 80 sx CL "C" cmt f/ 4082' t/ 3292'
(San Andres, Queen, DV Tool)

1. MIRU CTU, TIH and tag TOC at 6415', pressure test casing,
spot 80 sx CL "C cmt f/ 6415' t/ 5052' (Perfs, Paddock)

Top of Liner: 5403'

Isolated Perfs by liner: Blinebry, 5554'-5684'

CIBP @ 6450' w/ 35' cement, PBTD @ 6415'

Drinkard Perfs: 6520' - 6578;
Bottom of Liner: 6628'

Open Hole - Abo: 6628' - 7005'

TD: 7005'

GENERAL CONDITIONS OF APPROVAL:

1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.

2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.

3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of **one year** from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.

4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.

5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.

6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.

7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.

8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart

9) Site remediation due within one year of well plugging completion.