

Submit To Appropriate District Office
State Lease - 5 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-025-03395

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. B-1398-31

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☒ OTHER Reactivate

2. Name of Operator

CITATION OIL & GAS CORP.

8. Well No.

4
9. Pool name or Wildcat
EUMONT YATES SEVEN RIVERS QUEEN GAS

4. Well Location

Unit Letter P : 4620 Feet From The N Line and 660 Feet From The East Line

Section 01 Township 21S Range 35E NMPM Lea County

10. Date Spudded
6/2/1937

11. Date T.D. Reached
7/8/1937

12. Date Compl. (Ready to Prod.)
7/8/1937; 3/17/2006 Reactivated.

13. Elevations (DF& RKB, RT, GR, etc.)
3565' GR

14. Elev. Casinghead
--

15. Total Depth
3865'

16. Plug Back T.D.
3260' (CIBP)

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2920' - 3230' Yates

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Previously reported with initial completion

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-1/2"	40#	163'	17-1/2"	150 sx to surface	N/A
9-5/8"	36#	1336'	12-1/4"	375 sx (TOC 282')	N/A
7"	24#	3715'	8-3/4"	175 sx (TOC 2691')	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	3675'	3865'	60 sx	N/A

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3259'	SN @3224'

26. Perforation record (interval, size, and number)

2920' - 3230' (2 spf); 4" (string shot casing during clean out and reactivation)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 3/18/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1-1/4" rod pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 3/23/2006	Hours Tested 24	Choke Size N/A	Prod'n For Test Period 0	Oil - Bbl 71	Gas - MCF 3	Water - Bbl. N/A	
Flow Tubing Press. 200 TP	Casing Pressure 2	Calculated 24-Hour Rate 0	Oil - Bbl. 71	Gas - MCF 3	Water - Bbl. N/A	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments

NMOCD Forms: C-102, C-103 and C-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Debra Harris
E-mail Address: dharris@cogc.com

Printed Name DEBRA HARRIS Title PRODUCTION ANALYST III Date 3/24/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2920'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3280'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Penrose 3830'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...2920'.....to.....3230'.....
No. 2, from...3830'.....to.....3838'.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			Previously reported on original completion report