| Submit 3 Copies To Appropriate District Office | State of New Mexico | | Form C-103 | |
|--|--|-----------------------------------|---|---|
| District I | Energy, Minerals and Natural Resources | | | ised March 25, 1999 |
| 1625 N. French Dr., Hobbs, NM 87240 District II | OIL CONSERVATION DIVISION | | WELL API NO. | |
| 811 South First, Artesia, NM 87210 | 2040 South Pacheco | | 30-025-05294 5. Indicate Type of Lease | |
| District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 | | | STATE FEE X | |
| District IV | | | 6. State Oil & Gas Lea | |
| 2040 South Pacheco, Santa Fe, NM 87505 | | | o. State on the Gus Loui | SC 110. |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other | | | 7. Lease Name or Unit Agreement Name: Denton | |
| 2. Name of Operator | | | 8. Well No. | |
| Fasken Oil and Ranch, Ltd. | | | 7 | |
| 3. Address of Operator 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116 | | | 9. Pool name or Wildcat Denton (Welfca | |
| 4. Well Location | | | | |
| Unit Letter G: | 1981 feet from the | north line and | feet from the _ | east line |
| Section 11 | Township 15S | Damas 2755 | NIMINA Country Lea | |
| Section 11 | 10. Elevation (Show wheth | Range 37EE her DR RKB RT GR et | NMPM County Lea | |
| 3791' GR | | | | |
| 11. Check Ap | propriate Box to Indica | te Nature of Notice, | Report or Other Data | |
| NOTICE OF INT | ENTION TO: | SUB | SEQUENT REPORT | ΓOF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WOR | RK 🗓 ALTE | RING CASING |
| TEMPORARILY ABANDON | CHANGE PLANS | | <u>—</u> | G AND |
| PULL OR ALTER CASING | MULTIPLE COMPLETION | CASING TEST A | AND | NDONMENT |
| OTHER: | | OTHER: Return | to Production | X |
| 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | | | | |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Fasken Oil and Ranch, Ltd. has put the Denton Well No. 7 back on production in the Denton (Devonian) Pool. Please see the attached procedure for work done. | | | | |
| procedure for work done. | | | 200 | 374 *3.15 |
| | | | DED PROCESSOR | 2005 PS |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | |
| SIGNATURE Junio | | TLE Regulatory Affairs | | ΓΕ 12/19/05 |
| Tyme or print | lile. | | | |
| Type or print name Jimmy D. Car | ine | | Telephone No. | (432) 687-1777 |
| (This space for State use) | - | | 11. | la. |
| APPPROVED BY TITLE PETROLEUM ENGINEER DATE 0 9 2006 Conditions of approval, if any: | | | | |

FASKEN OIL AND RANCH, LTD. DENTON NO. 7

10-8-05 Rig up pulling unit.

10-13-05

Acidized perforations 11,503-50', 11,610-25' as follows: 5000 gallons of 15% Hcl NEFE acid containing 10-gallons I-8, 20-gallons EP-3, 15-gallons FEDX, 10 gallons FEBX in 4 equal stages of 1250 gallons with 2 equal stages of 600# graded rock salt and 1 stage of 750# graded rock salt for diversion. Flushed with 73 barrels of 2% KCL water.

10-22-05

RIW w/ 5-1/2" CIBP and set at 12,630' FS and POW and laid down setting tool. RIW w/ dump bailer on WL and dumped 2 sx of Class "H" cement on top of CIBP.

10-27-05

Acidized perforations 11,665' to 12,610' (1290 holes) w/ 10,000 gallons of 15% Hcl NEFE acid containing 10- gallons I-8, 10- gallons EP-3, 15 gallons FEDX, 10 gallons FEBX in 5 equal stages of 2000 gallons w/ 2 stages of 750# graded rock salt, 1 stage of 1000# graded rock salt and 1 stage of 800# graded rock salt for diversion.

RIW w/ tubing to 11,101'. Put well on line.

12-6-05

Well produced 150 bo + 756 bw and 126 mcf in 24 hrs.

