Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	<u>District I</u> Energy, Minerals and Natural Resources		May 27, 2004 /ELL API NO.
District II	OIL CONSERVATION DIVISION		0-025-20686
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.		Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		State Office das Bease (vo.
	TICES AND REPORTS ON WELLS		Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT-RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Bertie Whitmire
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			Well Number
			9
2. Name of Operator Arch Petroleum Inc. 3. Address of Operator			OGRID Number
3. Madress of Operator			0. Pool name or Wildcat
			umont Yates, 7 Rivers Queen
4. Well Location	1000 6 . 6 . 1 . 1 . 1	1, 1 220	
Unit Letter H		line and330	feet from the <u>East</u> line
Section 8	Township 20S 11. Elevation (Show whether DR	Range 37E	NMPM Lea County
3549' GR			
Pit or Below-grade Tank Application			
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: m	il Below-Grade Tank: Volume	bbls; Consti	uction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
		REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON			NG OPNS. PAND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JO	OB
OTHER:	П	OTHER: Add perfs &	return well to production
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
	st to 1000# for 30 mins. Perf Eumon		
55, 83, 85, 2714, 16, 28, 52, 66, 78, 2803, 09, 19. Dump 50' cmt on CIBP. 04/21/06 Acdz w/ 1500 gals 15% NeFe.			
04/25/06 Frac Eumont w/ 90,000# 16/30 Brady sd + 35,000# 16/30 SLC.			
05/03/06 Well returned to production.			
			© Devision
			AS COST TAN
			000 sqqqh 19151410168 1994 617
			(2), W
			2016819940
71 1 20 4 4 10			11 11 0
grade tank has been/will be constructed	on above is true and complete to the boor closed according to NMOCD guidelines [est of my knowledge an □, a general permit □ or a	nd belief. I further certify that any pit or below- nn (attached) alternative OCD-approved plan
SIGNATURE CASH	Must TITLE	Sr. Eng Tech	DATE <u>05/05/06</u>
Type or print name Cathy Wright E-mail address: wrightc@pogoproducing.com Telephone No.: 432-685-8100			
For State Use Only	E-man address: wrightc@p	ogoproducing.com	Telephone No.: 432-685-8100
APPROVED BY:	33/1		
Conditions of Approval (if any):	TITLE_	PETROLEUM E	NGINEER DATE

MAY 0 9 2006