District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Azte

1220 S. St. Francis Dr., Sa

District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

ENDED REPORT

NN 4 00 440	Oil Conservation Division	The state of the s
ec, NM 87410	1220 South St. Francis Dr.	
anta Fe, NM 87505	Santa Fe, NM 87505	M AM

I.	REQUEST FOR ALLOWABLE AND AUTHO	RIZATION TO TRANSPORT		
<sup>1</sup> Operator name and A	ddress	<sup>2</sup> OGRID Number		
	COG Operating LLC	229137		
,	550 W. Texas Avenue, Suite 1300 Midland, TX 79701	<sup>3</sup> Reason for Filing Code/ Effective Date RC effec 12/1/2005 DHC		
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code		
30 - 025 - 37228	Undesignated Red Tank; Bone Spring	51683		
<sup>7</sup> Property Code	8 Property Name	<sup>9</sup> Well Number		
34806	Prohibition 12 Federal	007		
TT 10 C C T	•			

II. 10 Surface Location

ſ	Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Feet from the	East/West line	County
١	F	12	22S	32E		1880	Line	1650	West	Lea
ı							North			

11 Bottom Hole Location

UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
no.				1							
<b></b>			<u> </u>								
<sup>12</sup> Lse Code	13 Produc	cing Method	14 Gas Co	onnection	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date
TG TG	(	Code	D:	ate	1						-
1		P	12/05	5/2005							

III Oil and Cas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
15694	Navajo Refining Co. Pipeline Division	4006957	0	
Programme Control				1101110
036785	Duke Energy Field Serv LP	2814353	G	15167
aga e se a competent	P O Box 30020 Midland, TX 79710	daniging <del>alata</del> ning shiik Managara	THE RESERVE THE PERSON NAMED IN COLUMN TO SERVE THE PERSON NAMED I	
dinerangian kanggidan bebera Manggidan kanggidan dan				\$2722 \$998 100
		and the state of t	Hotourc.	82128 <u>12</u> 82728

IV. Produced Water

	IV. IIVaacca wate		
	<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description	
ι			

V. Well Completion Data

<sup>25</sup> Spud Date 9-11-2005		eady Date 05-2005	<sup>27</sup> TD 8960	<sup>28</sup> PBTD 8914	<sup>29</sup> Perforations 8821-8852	<sup>30</sup> DHC, MC DHC 3597	
31 Hole Siz	e	32 Casing	& Tubing Size	33 Depth Set		<sup>34</sup> Sacks Cement	
17 ½		1	3 3/8	930	850 sx		
11			8 5/8	4690		1725 sx	
7 7/8			5 ½	8960		815 sx	
		2-7	//8" tbg	8420			

VI. Well Test Data

3/30/2006

Phone:

432-685-4372

Date:

<sup>35</sup> Date New Oil 12/5/05	<sup>36</sup> Gas Delivery Date 12/05/05	<sup>37</sup> Test 12/11		<sup>38</sup> Test Length 24		<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure		
41 Choke Size	<sup>42</sup> Oil 280 / 115 (41%)	<sup>43</sup> Wa 81 / 2	ater (2%)	56 / <b>20</b>	Gas (36%)	<sup>45</sup> AOF	46 Test Method Pumping		
been complied with	and the rules of the Oil Cons and that the information give of my knowledge and belie	en above is		Approved by:	OIL CO	ONSERVATION DIVIS	ION		
Printed name: Diane Kuykeno					Title: PETHOLEUM ENGINEER				
Title: Regulatory Ana		Approval Date:							
E-mail Address:						MAY 0 9 2	วกกร		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

5 Copies

Form C-104

Revised June 10, 2003

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Ac	ldress	<sup>2</sup> OGRID Number		
	COG Operating LLC	229137		
	550 W. Texas Avenue, Suite 1300	<sup>3</sup> Reason for Filing Code/ Effective Date		
	Midland, TX 79701	RC effec 12/1/2005 DHC		
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code		
30 - 025 - 37228	Bootleg Ridge; Delaware, NW	6925		
<sup>7</sup> Property Code	<sup>8</sup> Property Name	<sup>9</sup> Well Number		
34806	Prohibition 12 Federal	007		
II 10 Surface Loc	otion			

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Feet from the	East/West line	County
F	12	22S	32E		1880	Line	1650	West	Lea
						North			

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
12 Lse Code F		cing Method Code P	D	onnection ate	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C	C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date

Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
15694	Navajo Refining Co. Pipeline Division	4006957	O	
	Æ\$			
036785	Duke Energy Field Serv LP	2814353	$\mathbf{G}$	
kun <b>an i</b> Marangan Kunan ing Kabupatèn	P O Box 30020 Midland, TX 79710	arile of the course		18 27 22 23
			7/2/2	74.75.26.2 74.75.26.2
		TO THE RESERVE TO THE		
IV. Produced	l Water		1.	J. 18 18 18 18 18 18 18 18 18 18 18 18 18

		the same of
	<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
ı		

V. Well Completion Data

<sup>25</sup> Spud Date 9-11-2005		eady Date 05-2005	<sup>27</sup> TD 8960	<sup>28</sup> PBTD 8914	<sup>29</sup> Perforations 8520-8533	<sup>30</sup> DHC, MC DHC 3597								
<sup>31</sup> Hole Size 17 ½ 11 7 7/8		32 Casing & Tubing Size 13 3/8 8 5/8 5 ½		<sup>33</sup> Depth Set 930 4690 8960		34 Sacks Cement 850 sx 1725 sx 815 sx								
										2-7	//8" tbg	8420		

VI. Well Test Data

35 Date New Oil 12/5/05	<sup>36</sup> Gas Delivery Date 12/05/05	<sup>37</sup> Test Date 12/11/05	<sup>38</sup> Test Length 24	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
41 Choke Size	<sup>42</sup> Oil 280 / 165 (59%)	43 Water 81 / 79 (98%)	<sup>44</sup> Gas 56 / 36 (64%)	<sup>45</sup> AOF	46 Test Method Pumping
been complied with	nat the rules of the Oil Con and that the information gi t of my knowledge and beli	ven above is true and ef.	OIL Co	ONSERVATION DIVIS	SION

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Diane Kuykendall Title: Approval Date: Regulatory Analyst

MAY 0 9 2006

E-mail Address: dkuykendall@conchoresources.com Date: Phone: 1/27/2006

432-685-4372

Sent: Tue 5/9/2006 12:21 PM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

None of these appear on Jane's list and all have blankets.

From: Mull, Donna, EMNRD

**Sent:** Tuesday, May 09, 2006 9:36 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Yates Petroleum Corp (25575)
Texland Petroleum-Hobbs LC (113315)
Pride Energy Co (151323)
Pogo Producing Co (962)
Fasken Oil & Ranch Ltd (151416)
Elk Oil Co (7147)
Edge Petroleum Operating Co Inc (224400)
Petrohawk Operating Co (194849)
Citation Oil & Gas Corp (4537)
COG Operating LLC (229137)

Please let me know. Thanks and have a nice day. Donna