

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-37696</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>William Turner</b>
8. Well Number <b>10</b>
9. OGRID Number <b>14021</b>
10. Pool name or Wildcat <b>Penrose Skelly Grayburg (50350)</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator <b>Marathon Oil Company</b>
3. Address of Operator <b>P.O. Box 3487 Houston, TX 77253-3487</b>	4. Well Location Unit Letter <b>I</b> : <b>1783'</b> feet from the <b>South</b> line and <b>895'</b> feet from the <b>East</b> line Section <b>29</b> Township <b>21-S</b> Range <b>37-E</b> NMD <b>11</b> County <b>Lea</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3472' GR</b>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Marathon Oil Company has completed operations to drill, set, & test the surface casing on the William Turner No. 10.**  
**03/21/2006 Drill f/40' to 442'. Circ Hi viscosity pill.**  
**03/22/2006 RIH w/ 10 jts, 432', 8 5/8", 24#, J-55 casing. RU Halliburton cementers. Pumped 280 sks Premium Plus, 14.8 density, 1.35 Yield, 6.36 gal/sk water. Dropped plug and displaced w/ 25 bbls fresh water. Bump plug w/ 820 psi. Float holding. WOC 12 hrs. Test BOPs & casing to 1000 psi for 30 minutes. Held pressure no bleed off.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrix TITLE Regulatory Compliance Rep DATE 05/04/2006

Type or print name **Charles E. Kendrix**

E-mail address: **cekendrix@marathonoil.com**

Telephone No. **713-296-2096**

**For State Use Only**

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 09 2006  
Conditions of Approval, if any: