

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37696
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: William Turner
8. Well Number 10
9. OGRID Number 14021
10. Pool name or Wildcat Penrose Shelly Grayburg (50350)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3472' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 3487 Houston, TX 77253-3487
4. Well Location Unit Letter I : 1783' feet from the South line and 895' feet from the East line Section 29 Township 21-S Range 37-E 128-N MPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3472' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Company has completed operations to drill, set, & test the production casing on the William Turner No. 10. Please see attachment for details of well work.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrick TITLE Regulatory Compliance Rep DATE 05/04/2006

Type or print name Charles E. Kendrick E-mail address: cekendrix@marathonoil.com Telephone No. 713-296-2096

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE _____

Conditions of Approval, if any:

MAY 09 2006
MAY 09 2006

William Turner No. 10
Drill, Set, & Test Production Casing

03/22/2006 RIH w/ 7 7/8" bit, motor, collars, & drill pipe. Tag cement @ 338'. Drill cement, float collar, and float shoe to 432'. Drill & survey open hole 432' to 735'.

03/23/2006 Drill & survey 7 7/8" open hole f/ 735' to 2,101'.

03/24/2006 Drill & survey 7 7/8" open hole f/ 2,101' to 2,737'.

03/25/2006 Drill & survey 7 7/8" open hole f/ 2,737' to 3,146'. Worked on mud pump.

03/26/2006 Drill & survey 7 7/8" open hole f/ 3,146' to 3,332'. Circ sweep & trip for new bit.

03/27/2006 Drill & survey 7 7/8" open hole f/ 3,332' to 3,828'.

03/28/2006 Drill & survey 7 7/8" open hole f/ 3,828' to 4,333 TD. Pump high viscosity sweep. Spot 70 bbl high viscosity pill on bottom. POOH for logs.

03/29/2006 Run Halliburton triple combo logs. Change out pipe rams.
Run 4,323', 5 1/2", 15.5#, J-55 production casing. Circ hole clean. RU Halliburton cementers. Pump spacer= 10 bbls fresh water+12 bbls Super flush 10.0 density+ 10 bbls fresh water; pump lead of 750 sks Interfill "C", 11.8 density, 2.52 Yield, 5.15 gal/sk; displaced w/ 19 bbls 10% MSA acid, 83 bbls fresh water. Bump plug w/ 500 psi over. Release press floats holding. ND BOPs, Set slips. Nipple Up wellhead. Release rig.

04/06/2006 RU PU. RU Baker Atlas wireline. RU Macklasky pump truck. RIH w/ wireline to PBTD @ 4273'. Got on depth correlated to Halliburton open hole log. Ran cement bond log f/ 4273' to 2300' and 200' to surface. Top of cement @ 90' f/ surface. Pressure tested BOPE, blind rams, and 5 1/2" casing to 2500 for 30 minutes. Held pressure no bleed off.