

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37756
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: E S Owens 26
8. Well Number 1
9. OGRID Number 14021
10. Pool name or Wildcat Paddock

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3495'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **Change Production Cementing Procedure** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Due to problems encountered during the drilling of this well, the originally approved production casing cementing design has changed. Attached please find the new cementing procedure.

Received verbal approval f/ Chris Williams Hobbs NMOCDD to change TD to 4316', and change cement on production string to combination regular + Foamed cement w/ cap at surface. (05/03/06 3:25 pm)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Frank M. Kugel TITLE Reg. Compliance Rep. III DATE _____

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 09 2006

Conditions of Approval, if any:

ES. Owens 26 No. 1
Foam Cementing Procedure

1. RIH with casing to 4316.
2. Circulate bottoms up three times with drilling mud.
3. Rig up choke manifold to take energized returns.
4. Pump 20 bbls of fresh water.
5. Pump 500 gallons of Superflush 101.
6. Pump 10 bbls. of fresh water.
7. Mix and pump 200 sacks (90 bbls) of the lead cement
8. Mix and pump 700 sacks (314 bbls) of the lead cement and foam the cement to 10lbs/gal.
9. Mix and pump 420 sacks (90 bbls) of tail cement.
10. Displace cement to float +/- 4275.
11. With cement returns to surface close annuls for the last 15 bbls. of displacement.
12. Rig up to pump a cap on the 8-5/8' X 5-1/2" annulus.
13. Mix and pump 50 sacks (12 bbls) of cap cement.
14. Wait four hours before checking annuls.