

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-34983
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 713
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3652' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
PO Box 4294 Houston, TX 77210

4. Well Location
 Unit Letter B : 1196 feet from the N line and 1823 feet from the E line
 Section 30 Township 18S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

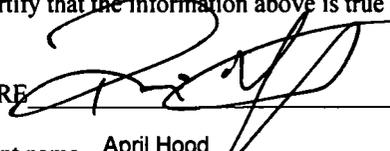
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached page

Spud Date: 09/24/2018

Rig Release Date: 04/15/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 05/01/2019

Type or print name April Hood E-mail address: April_Hood@Oxy.com PHONE: 713-366-5771

For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE 05/02/19
 Conditions of Approval (if any):

NHU 713-30 – 30-025-34983 Well work form 9/24/18 – 4/15/19

9/24/18: MIRU x NDWH x NUBOP. 9/25/18: POOH 126 jts 2 7/8" tbg x esp equipment. RIH 4 3/4" bit x tagged @4341'. 9/26/18: Shot new pefs from 4188' - 4314'. Ran acid job w/ 3600 gals 15% NEFE acid. 9/27/18: RIH 5 1/2" CIBP @4184' x 5 1/2" CICR @4069'. Pumped 40 bbls FW for injection rate @4.3 bbls a min w 500 psi. 9/28/18: Pumped 43 bbls thixotropic cmt lead x followed by 60 bbls class c cement x displaced w/ 16 bbls FW. Stung out of CICR and reversed out. 9/29/18: Ran USIT casing inspection log to surface. RIH 4 3/4" bit. 10/1/18 - 10/2/18: Tagged CICR @4069' x drilled from 4069' down through CIBP @4184' to 4341'. Circulated well clean w/ 120 bbls BW. 10/3/18: RIH esp @ 4030' x 126 jts 2 7/8" tbg @ 3982'. RD x NDBOP x NUWH.

1/31/19: MIRU x NDWH x NUBOP. Shot drain holes in tbg @ 4022'. 2/1/19: POOH 124 jts 2 7/8" tbg. RIH 5 1/2" pkr x tagged w plug @4265'. POOH pkr x plug. RIH 4 3/4" bit x tagged @ 4265'. 2/4/19: Drilled thru junk from 4265' - 4293'. Cleaned out well, well had scale, asphaltenes, and junk in returns. 2/5/19: POOH bit x established injection rate on existing perfs but could not pump on bottom set of perfs. RIH rbp @4077' above perfs. 2/6/19: Released rbp x POOH rbp x pkr. Shot new perfs x re-perf'd 4152' - 4314'. Ran acid job w/ 3000 gals 15% NEFE. 2/7/19: RIH esp @ 4030' x 126 jts 2 7/8" tbg @ 3982'. RD x NDBOP x NUWH.

2/25/19: MIRU x NDWH x NUBOP. POOH 126 jts 2 7/8 tbg x esp equipment. Esp equipment had very little scale/asphaltines, pumps were stiff, x top pump was reading 39 micr-rem of norm. RIH 4 3/4" bit x tagge EOT @3932'. 2/26/19: RIH rbp x pkr x performed scale squeeze. Treated first stage from 4308' - 4314' w/ a preflush of 6 bbls FW w/ 2 gals PAW 3900 x 34 bbls FW w/ 292 gals SCW261, x overflush w/ 91 bbls FW. Treated second stage from 4264' - 4299' w/ preflush of 19 bbls FW w/ 15.2 PAW 3900 x 17 bbls FW w/ 143 gals SCW261, x overflush w/ 274 bbls FW. Treated third stage from 4152' - 4175' w/ preflush of 10 bbls FW w/ 2 gals PAW3900 x 10bbls FW 88 gals SCW261, x overflush w/ 87 bbls of FW. 2/27/19: RIH esp @ 4030' x 126 jts 2 7/8" tbg @ 3982'. RD x NDBOP x NUWH.

4/8/19: MIRU x NDWH x NUBOP. POOH 126 jts 2 7/8 tbg x esp equipment. Found pumps locked w scale. RIH 5 1/2" pkr @4304' x established injection rate @ 2.1 bbls a min w/ 1500 psi. Pumped 15 bbls BW x communicated w csg. 4/9/19: RIH 5 1/2" CICR @4090' x pumped 100 sxs thixotropic lead cement x 100 sxs 2% tail x squeezed off to 2500 psi. Reversed out cement from CICR. 4/10/19: RIH 4 3/4" bit tagged CICR @4088'. Drilled cement retainer from 4088' to 4090', Drilled cement from 4090' to 4107'. 4/11/19: Cont drilling cement from 4110' to 4305' x POOH bit. 4/12/19: Shot new perfs from 4154' to 4288'. Ran acid job w/ 3000 gals 15% acid. 4/15/18: RIH esp @ 4030' x 126 jts 2 7/8" tbg @ 3982'. RD x NDBOP x NUWH.