Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised July 18, 2013			
$\frac{District1}{1625} = (575) \frac{395-6161}{395-6161}$ 1625 N. French Dr., Hobbs, NM 88240 $\frac{District II}{1} = (575) \frac{748-1283}{3811} \frac{38110}{1000}$ $\frac{District III}{1} = (505) \frac{334-6178}{3460}$ $\frac{District IV}{1220} = (505) \frac{476-3460}{3460}$ $\frac{1220}{1220} S. St. Francis Dr., Santa Fe, NM 87505$	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 2019 1220 South St. Francis Dr. 2019 1220 South St. Francis Dr. ENERGIANTICS St. 1220 South St. St. 1220	WELL API NO. 30-025-40816 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.			
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICA"	7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit				
PROPOSALS.) 1. Type of Well: Oil Well X Ga	8. Well Number 831				
2. Name of Operator Occidental Permian LTD	 9. OGRID Number 157984 10. Pool name or Wildcat Hobbs; (G/SA) 				
3. Address of Operator PO Box 4294 Houston, TX 772					
4. Well Location Unit Letter K :	1835 feet from the <u>S</u> line and	1435 feet from the line			
Section 13	Township 18S Range 37E 11. Elevation (Show whether DR, RKB, RT, GR, etc 3679' GR	NMPM County Lea			
12. Check Ap	propriate Box to Indicate Nature of Notice,	, Report or Other Data			
		BSEQUENT REPORT OF:			

	PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK	X	ALTERING CASING	l
	TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS		PANDA 🗌	
	PULL OR ALTER CASING		MULTIPLE COMPL		CASING/CEMENT JOB			
	DOWNHOLE COMMINGLE		·					
	CLOSED-LOOP SYSTEM				· · ·			
	OTHER:				OTHER:			_
1	12 Describe proposed on a	amal	ated aparations (Clearly	ctoto all r	artinent details, and give nertine	nt data	including estimated da	**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/18/18: MIRU x NDWH x NUBOP. POOH 126 2 7/8" jts x esp. Esp tested negative on norm, found asphaltines on esp equipment x pumps were locked. RIH 4 ¾" bit x tagged pbtd @4380' x POOH bit. 9/19/18: RIH rbp x pkr x ran acid job w/ 1000 gals 15% NEFE x flushed csg. Moved rbp to 4270' x set pkr @4180'. 9/20/18: Pumped 30 bbls FW for inj rate @ 3 bpm w/ 800 psi. RIH 5 1/2" CIBP @4270' x RIH w/ 5 1/2" CICR @4180'. Pumped 20 bbls FW @3bpm w/ 800 psi. 9/21/18: Pumped 40 bbls thixotropic cmt lead x squeezed to 2500 psi. Stung out of retainer x reversed out cmt w/ 120 bbls FW. 9/24/18 - 9/25/18: RIH 4 3/4" bit x tagging cmt retainer @4186'. Drilled cmt retainer @ 4186' to 4252'. Pressure tested csg to 600 psi and held. RIH 5 1/2" pkr @4186' x pressure tested csg to 600 psi and held. 9/26/18: Swabbed tbg dry down to sn in 2 runs. Waited 2 hrs. RIH x tagged sn. No fluid coming up, POOH swab lubricator. 9/27/18: RIH 4 3/4" bit x drilled cmt from 4252' through CIBP to TD @4380'. 9/28/18: RIH esp @ 4193' x 127 jts 2 7/8" tbg @ 4143'. 8/7/18: RD x NDBOP x NUWH.

Spud Date:	09/18/2018	Rig Release Date:	09/27/2018		
I hereby certif	that the information above is t	rue and complete to the best of	my knowledge and belief	f.	
SIGNATURE	SA		y Specialist	DATE	05/01/2019
Type or print i	name April Hood	E-mail address:	oril_Hood@Oxy.com	PHONE:	713-366-5771
For State Use	BY: Bran	TITLE Petr	oleum Engineer	DATE	06/10/19
Conditions of	Approval (If any):				