

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88200 District III 1000 Rio Brazos Rd., Aztec, NM 87400 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
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HOBBS OCD
 MAY 21 2019
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. 30-25-44719 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 5. Lease Name or Unit Agreement Name NORTH HOBBS G/SA UNIT 6. Well Number: 695																															
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																
8. Name of Operator OCCIDENTAL PERMIAN LTD.																																
10. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210																																
9. OGRID 157984																																
11. Pool name or Wildcat HOBBS;GRAYBURG-SAN ANDRES																																
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> </tr> <tr> <td>Surface: C</td> <td>33</td> <td>18S</td> <td>38E</td> <td>C</td> <td>950'</td> </tr> <tr> <td>BH: A</td> <td>33</td> <td>18S</td> <td>38E</td> <td>A</td> <td>591'</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	Surface: C	33	18S	38E	C	950'	BH: A	33	18S	38E	A	591'	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>NORTH</td> <td>2188'</td> <td>WEST</td> <td>LEA</td> </tr> <tr> <td>NORTH</td> <td>808'</td> <td>EAST</td> <td>LEA</td> </tr> </table>	N/S Line	Feet from the	E/W Line	County	NORTH	2188'	WEST	LEA	NORTH	808'	EAST	LEA	
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13. Date Spudded 12/30/2018	14. Date T.D. Reached 01/04/2019	15. Date Rig Released 01/06/2019	16. Date Completed (Ready to Produce) 01/22/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3644.10																												
18. Total Measured Depth of Well 5226'		19. Plug Back Measured Depth 5166'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run COMPENSATED NEUTRON																												
22. Producing Interval(s), of this completion - Top, Bottom, Name 4789' - 5074'																																

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.00#	1637'	13-1/2"	C 885 SX	0
7"	26.00#	3735' (DV TOOL)	8-3/4"	C 220 SX	0
7"	26.00#	5224'	8-3/4"	C 665 SX	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4647"	

26. Perforation record (interval, size, and number) 4789'-5074'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL 4789' - 5074'	AMOUNT AND KIND MATERIAL USED 8300 GALS OF 15% IC 200 ACID		

28. PRODUCTION							
Date First Production 04/18/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PROD		
Date of Test 05/04/2019	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 33.2	Gas - MCF 178	Water - Bbl. 1633.8	Gas - Oil Ratio 5,364.8
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 33.2	Gas - MCF 178	Water - Bbl. 1633.8	Oil Gravity - API - (Corr.) 32	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Produced gas is reinjected as part of the North Hobbs Unit CO2 flood.						30. Test Witnessed By	

31. List Attachments C104, C 102, INCLINATION REPORTS, LOG	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:			
	Latitude	Longitude	NAD83
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	Printed Name RONI MATHEW	Title REGULATORY SPECIALIST	Date 05/20/2019
E-mail Address roni_mathew@oxy.com			

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	1,606	1,580	T. Canyon	T. Ojo Alamo	T. Penn. "A"
T. Salt	1,698	1,667	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt			T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2,879	2,663	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3,149	2,851	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3,973	3,427	T. Silurian	T. Menefee	T. Madison
T. Grayburg	4,351	3,728	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	4,695	4,010	T. Simpson	T. Mancos	T. McCracken
T. Glorieta			T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry			T. Gr. Wash	T. Dakota	
T. Tubb			T. Delaware Sand	T. Morrison	
T. Drinkard			T. Bone Springs	T. Todilto	
T. Abo			T.	T. Entrada	
T. Wolfcamp			T.	T. Wingate	
T. Penn			T.	T. Chinle	
T. Cisco (Bough C)			T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1,580	1,667	87					
1,667	2,663	996					
2,663	2,851	188					
2,851	3,427	576					
3,427	3,728	301					
3,728	4,010	282					
4,010							