Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

HOBBS OCD
MAY 22 2019
RECEIVED

WELL API NO. 30-025-45857	
5. Indicate Type of Lease STATE [X] FEE [ ]	
6. State Oil & Gas Lease No. 325384	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name DURANGO 2 STATE
1. Type of Well: Oil Well [X] Gas Well [ ] Other	8. Well Number 704H
2. Name of Operator EOG Resources	9. OGRID Number 7377
3. Address of Operator PO BOX 2267, MIDLAND, TX 79702	10. Pool name or Wildcat 98092] WC-025 G-09 S243336I; UPPER WOLFCAMP

4. Well Location
Unit Letter C : 216 feet from the NORTH line and 2145 feet from the WEST line
Section 2 Township 25S Range 33E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3491 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	P AND A [ ]
PULL OR ALTER CASING [ ]	MULTIPLE COMPL [ ]	CASING/CEMENT JOB [ ]	
DOWNHOLE COMMINGLE [ ]			
CLOSED-LOOP SYSTEM [ ]			
OTHER: [ ]		OTHER: DRILLING CASING	[X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/14/19 8-3/4" hole
05/14/19 Intermediate Casing @ 11,794'
Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1,313')
Ran 7-5/8", 29.7#, HCP-110 MO-FXL (1,313' - 11,794')
Stage 1: Lead Cement w/ 500 sx Class C (1.04 yld, 14.0 ppg)
Test casing to 2,500 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,000' by Calc
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.5 yld, 14.8 ppg) TOC @ 4,000' by Calc
Stage 3: Top out w/ 33 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface Resume Drilling 6-3/4" hole

Spud Date: 05/04/19 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Emily Follis TITLE Sr. Regulatory Administrator DATE 05/20/13

Type or print name Emily Follis E-mail address: emily_follis@eog.com PHONE: 432-848-9163

For State Use Only

APPROVED BY: TITLE DATE 06/29/19

Conditions of Approval (if any):