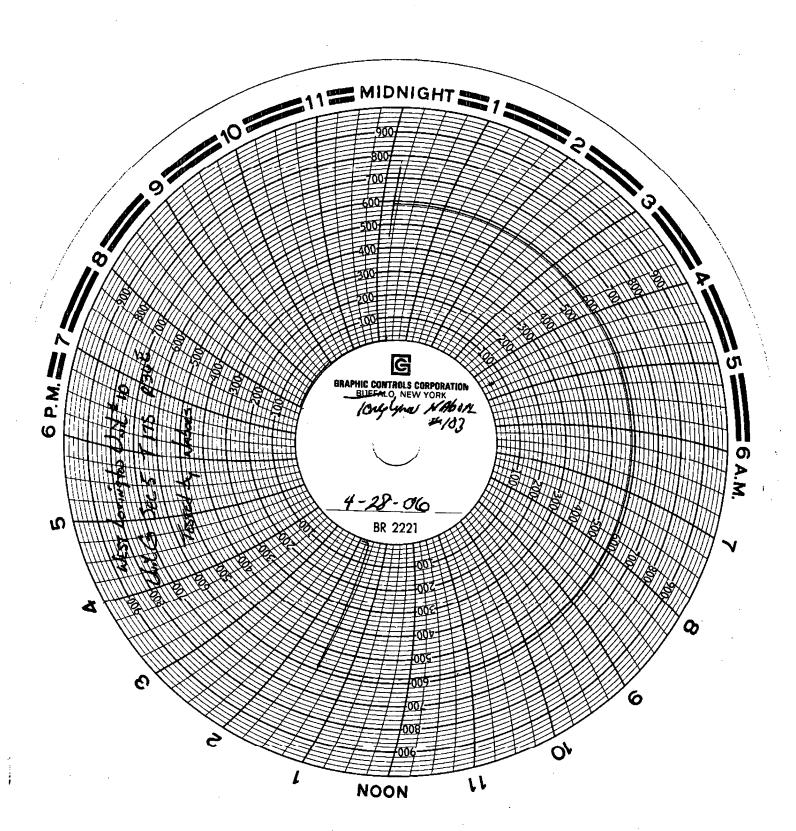
District I District II District III District IV District IV Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Energy, Minerals and Natural Resources May WELL API NO. 30-025-03879 5. Indicate Type of Lease STATE FE 6. State Oil & Gas Lease No. B-8197 7. Lease Name or Unit Agreement West Lovington Unit (26753)	C-103 27, 2004
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X Well Number 10	
rkorosals.)	
1. Type of Well: Oil Well Gas Well Other Injection Well	
2. Name of Operator 9. OGRID Number	
Pure Resources, L. P. (150628) 150628	
3. Address of Operator 10. Pool name or Wildcat	
15 Smith Road Lovington; Upper San Andres, Wes	
Midland, Texas 79705 (40990)	
4. Well Location	
Unit Letter G : 1980 feet from the North line and 1980 feet from the East	line
Section 5 Township 17-S Range 36-E NMPM County LEA	Δ .
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3899.75' GR	
Pit or Below-grade Tank Application or Closure NA, propose to use Steel Tanks w/BOP Spill Containent, as necessary.	
	1
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	ŀ
10 (1 1 4)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASI	NG 🗌
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A	
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐	
OTHER: Temporarily Abandoned Well & Run MIT Test	t 🖾
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimates and give pertinent dates.)	
of station and according to the Phill 1102 For Multiple Constituting the printer than 12 and	aicu daic
	mulation
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed co	mpletion
or recompletion. This Approval of Temporary $u/_{70}$	mpletion
or recompletion. This Approval of Temporary 4/28/	mpletion
or recompletion. This Approval of Temporary 4/28/ Temporary Abandonment of Wellbore This Approval of Temporary 4/28/	11
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