

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04938
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 300649
7. Lease Name or Unit Agreement Name ARROWHEAD GRAYBURG UNIT
8. Well Number 141
9. OGRID Number 5380
10. Pool name or Wildcat ARROWHEAD; GRAYBURG
11. Elevation (Show whether DR, RKB, RT, CR, etc.)
Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTOR

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
200 LORAIN STE 800 MIDLAND, TX 79701

4. Well Location
Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line
Section 36 Township 21 S Range 36 E NE 1/4 N 36M County LEA

11. Elevation (Show whether DR, RKB, RT, CR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	CASING/CEMENT JOB ☐
	OTHER: COMPLIANCE MIT TEST ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/25/2006 MIRU REPAIR PKR LEAK/TBG LEAK AND RWTL. PRESS TSTD TBG TO 800 PSIG, HELD OK. PRESS TSTD TCA TO 350 PSIG, INC TO 410 PSIG IN 6". PRESS TSTD TCA TO 780 PSIG, LOST 105 PSIG IN 8". POH.

4/26/2006 RIH, SET PKR @1993', PRESS CSG BELOW PKR TO 500 PSIG, OK. PRESS CSG ABOVE PKR TO 500 PSIG, OK. RIH W/PKR TO 2771', PRESS CSG BELOW PKR TO 500 PSIG, OK. PRESS TST ABOVE PKR TO 500 PSIG, OK. POH W/TBG/PKR. SWI

4/27/2006 RIH, PRESS CSG TO 400 PSIG FOR 30", OK. CORR DEPTH W GR/NEU LOG. SET CIBP @3811', SET PKR @3547'.

4/28/2006 CIRC TCA W/130 BBLS PKR FLD. NDBOP, NUWH, PRESS TCA TO 380 PSIG. PERFORMED MIT TST, OK. RDMO PU. RWTP.

MIT TEST ATTACHED WELL ON INJECTION 4/28/2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M Lyn Marr TITLE REGULATORY ANALYST DATE 5/8/2006

Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy.com Telephone No. 432-620-6714
For State Use Only

APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 10 2006
Conditions of Approval (if any):

