

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30903
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2531
7. Lease Name or Unit Agreement Name Meredith State
8. Well Number 1
9. OGRID Number 018917
10. Pool name or Wildcat NE Vacuum-Cisco-Canyon

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Read & Stevens, Inc.	
3. Address of Operator P. O. Box 1518 Roswell, NM 88202	
4. Well Location Unit Letter F : 1980 feet from the North line and 1980 feet from the West line Section 24 Township 17S Range 35E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,910.8' GR	

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: **Re-submitted** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Read and Stevens proposes to plug and abandon the well by dump bailing 30' of cement on the CIBP @ 11,050'. Tubing will then be run in the 5 1/2" casing and the wellbore circulated with 9 ppg mud laden fluid. Tubing will then be pulled and a CIBP will be set @ 8,000' with 30' of cement dump bailed on top, and a CIBP set @ 4,600' with 30' of cement on top. Tubing will then be run and a 100' cement plug placed from 3,570' to 3,470' and tagged. The 5 1/2" casing will then be cut and pulled from 1,500' and a 100' cement plug set from 1,550' to 1,450' and tagged. The wellhead will be cut off, a 50' surface plug will be installed and a dry hole marker erected. The location will be cleaned and leveled.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OGD approved plan ☐

SIGNATURE

John C. Maxey, Jr.

TITLE

Operations Manager

Type or print name

E-mail address:

Telephone No.

For State Use Only

OG FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

MAY 10 2006

Meredith state #1
Lea Co, NM
2/8/06
Current Config

13 3/8" csg @ 364 cmt to surf.

9 5/8" csg @ 3,514' cmt to surf.

Perf 4,618 - 30, acidize w/ 1,000 g 15% NEFe.
Perf 4,874 - 86, acidize w/ 1,000 g 15% NEFe.

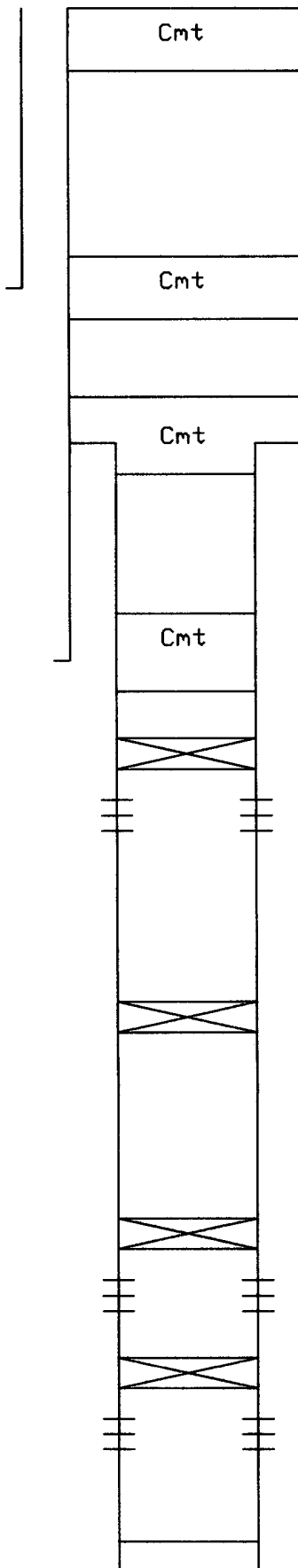
CIBP @ 11,050'

Perf 11,069 - 71, 79 - 81, 87 - 89, 93 - 95, 11,100 - 02, 08 - 16, 28 - 34, and 40 - 46, 68 holes. Acidize w/ 2,500 g 15% NEFe.

CIBP @ 12,335', dump ball 3 sx cmt on top.

Perf 12,432 - 50, acidize w/ 1,000 g 7 1/5% w/ N2 & meth; then w/ 1,000 g 15% (two times). Frac w/ 24,960# 20/40 70q binary @ 13.5 BPM.

5 1/2" 17# N80 & S95 csg set @ 12,550' cmt first w/ 1,290 sx, DV @ 5,925'. Circ 60 sx, second w/ 820 sx cmt. TOC @ 1,370'.



50' surface plug.

Meredith state #1
Lea Co, NM
2/8/06
Proposed Config

100' plug across surface shoe.

13 3/8' csg @ 364 cmt to surf.

Cut and pull 5 1/2 from approximately 1,500' and place 100' cmt plug from 1,550 to 1,450.

9 5/8' csg @ 3,514' cmt to surf.

100' cmt plug from 3,570 - 3,470.

CIBP @ 4,600' w/ 30' cmt on top.

Perf 4,618 - 30, acidize w/ 1,000 g 15% NEFe.

Perf 4,874 - 86, acidize w/ 1,000 g 15% NEFe.

CIBP @ 8,000' w/ 30' cmt dump bailed.

CIBP @ 11,050' w/ 30' cmt dump bailed.

Perf 11,069 - 71, 79 - 81, 87 - 89, 93 - 95, 11,100 - 02, 08 - 16,
28 - 34, and 40 - 46, 68 holes. Acidize w/ 2,500 g 15% NEFe.

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