

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31975
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	128
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3195', KB-3208'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>D</u> : <u>1310</u> Feet From The <u>NORTH</u> Line and <u>150</u> Feet From The <u>WEST</u> Line Section <u>33</u> Township <u>24-SO</u> Range <u>38-EA</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3195', KB-3208'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ TGB STUCK

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-18-06: MIRU PU.
4-19-06: CIRC W/150 BSB. TIH W/OS W/GRAPPLE, BS, JARS, DC'S & 2 7/8" TBG.
4-20-06: TAG FISH @ 6387. LATCH ON. JAR 2 HRS. BTM 7 JTS PLUGGED.
4-21-06: TIH W/BIT & TBG & TAG TOP OF FILL @ 6617. RU REV UNIT. ESTAB CIRC. C/O FILL FR 6617-6771. POOH TO 6500.
4-22-06: INSTECT TBG. TIH W/TBG. TP @ 6181. PKR @ 6148. SET PKR. TEST ANN TO 600#. HELD.
4-24-06: ACIDIZED DRINKARD PERFS 6552-6706 W/5000 GALS 15% HCL. SCALE SQZ DRINKARD PERFS W/2 DRUMS BAKER SCW 260 MIXED W/40 BCB. FLUSH W/400 BCB.
4-25-06: BLEED TBG DN TO TEST TANK. REL PKR. REV CIRC GAS OUT OF TBG. TAG SALT @ 6711. RU REV UNIT. C/O SALT TO 6771. POOH W/PKR & TP. TIH W/BHA TO DEPTH OF 6723.
4-26-06: CIRC W/150 BCB. TIH W/PUMP & RODS.
4-27-06: SPACE & HANG ON. LOAD & TEST. RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 5/8/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Hayden Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY:

DATE

MAY 10 2006