

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011			
		1. WELL API NO.		30-025- 45140		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name		HEARTTHROB 17 STATE COM	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		4. Reason for filing:		<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #4 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number:		705H	
7. Type of Completion:		<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator		9. OGRID		7377	
8. Name of Operator		EOG RESOURCES INC		10. Address of Operator		11. Pool name or Wildcat		WC025 G09 S243310P; UPPER WOLFCAMP	
10. Address of Operator		PO BOX 2267 MIDLAND, TEXAS 79702		12. Location		13. Date Spudded		01/25/2019	
12. Location		Unit Ltr		Section		Township		Range	
Surface:		P		17		24S		33E	
BH:		B		17		24S		33E	
14. Date T.D. Reached		02/15/2019		15. Date Rig Released		02/17/2019		16. Date Completed (Ready to Produce)	
18. Total Measured Depth of Well		MD 17,621'		19. Plug Back Measured Depth		MD 17,591'		20. Was Directional Survey Made?	
TVD 12,488'		12,553'		TVD 12,488'		YES		21. Type Electric and Other Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name		WOLFCAMP 12,756 - 17,591'		17. Elevations (DF and RKB, RT, GR, etc.)		3568' GR			
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
9 5/8"		40# J-55		1,316'		12 1/4"		680 SXS CL C/CIRC	
7 5/8"		29.7# HCP -110		11,791'		8 3/4"		1649 SXS CL H/CIRC	
5 1/2"		20# ICYP 110		17,607'		6 3/4"		570 SXS CL/H TOC @ 8570' CBL	
24. LINER RECORD		25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
26. Perforation record (interval, size, and number)		12,756 - 17,591'		3 1/8" 948 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
						12,756 - 17,591'		Frac w/ 12,455,500 lbs proppant; 185,282 bbls load fld	
28. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)			
		04/16/2019		FLOWING		PRODUCING			
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl	
04/19/2019		24		64				3721	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
		1844						6983	
								Water - Bbl.	
								5839	
								Gas - Oil Ratio	
								1877	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		30. Test Witnessed By							
SOLD									
31. List Attachments		C-102, C-103, C-104, Directional Survey, As-Completed plat							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		Signature		Printed Name		Title		Date	
		Kay Maddox		Kay Maddox		Regulatory Analyst		05/15/2019	
E-mail Address		kay_maddox@eogresources.com							

*KZ*

