

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 88210 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name HEARTTHROB 17 STATE COM 6. Well Number: 706H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator EOG RESOURCES INC	9. OGRID 7377
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10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	11. Pool name or Wildcat WC025 G09 S243310P; UPPER WOLFCAMP
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	17	24S	33E		523'	SOUTH	1243'	EAST	LEA
BH:	B	17	24S	33E		126'	NORTH	1714'	EAST	LEA

13. Date Spudded 01/26/2019	14. Date T.D. Reached 02/23/2019	15. Date Rig Released 02/25/2019	16. Date Completed (Ready to Produce) 04/16/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3569' GR
18. Total Measured Depth of Well MD 17,495' TVD 12,527'	19. Plug Back Measured Depth MD 17,463' TVD 12,527'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None	

22. Producing Interval(s), of this completion - Top, Bottom, Name
WOLFCAMP 12,735 - 17,463'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40# J-55	1,352'	12 1/4"	680 SXS CL C/CIRC	
7 5/8"	29.7# HCP -110	11,735'	8 3/4"	1561 SXS CL H/CIRC	
5 1/2"	20# ICYP 110	17,480'	6 3/4"	570 SXS CL/H TOC @ 8400' CBL	✓

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 12,735 - 17,463' 3 1/8" 948 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,735 - 17,463' Frac w/ 12,105,100 lbs proppant; 207,333 bbls load fld
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28. PRODUCTION

Date First Production 04/16/2019	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING	Well Status (<i>Prod. or Shut-in</i>) PRODUCING
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Date of Test 04/18/2019	Hours Tested 24	Choke Size 60	Prod'n For Test Period	Oil - Bbl 2777	Gas - MCF 5954	Water - Bbl 6961	Gas - Oil Ratio 2160
Flow Tubing Press.	Casing Pressure 1855	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 41	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
SOLD

30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Kay Maddox** Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **05/15/2019**

E-mail Address **kay_maddox@eogresources.com**

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