

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-20977
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JENNIFER CHAVEROO SA UNIT
8. Well Number 251H
9. OGRID Number 164557
10. Pool name or Wildcat

SUENDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator RIDGEWAY ARIZONA OIL CORP	
3. Address of Operator 1250 WOOD BRANCH PARK DRIVE	
4. Well Location Unit Letter M: 38 feet from the S line and 258 feet from the W line Section 25 Township 07S Range 33E NMPM County ROOSEVELT	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4327 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	LAND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐		OTHER: COMPLETION ☒	
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

January 19, 2019- rigged up on location. FRAC STAGE # 1 ON JCSAU #251: OWP : 0 psi. 83bbls of 15% HCL. 3576 lbs. of 100 Mesh, 115,708 lbs. of 20/40 White, 35,121 lbs. of 20/40 CRC , 2,793 bbls of X-Link, 211 bbls of Slick Water, 554 bbls of Linear Gel , 206 bbls of Flush. ISIP : 2,390 psi , FG : .99psi/ft. Ave Rate : 54 bpm , Ave PSI : 5,061 psi. RIH w/ STAGE # 2 ON JCSAU #251: OWP : 1000psi. Total pumpdown 255 bbls , max pressure 2,890 psi. Set plug at 9,155'. Shot perfs at : 9,120'-9,123' , 9,065'-9,068' , 8,980'-8,983'. FRAC STAGE # 2 ON JCSAU #251: OWP : 499 psi. 100 mesh 3537#, 20/40 White 118,660#, 20/40 CRC 40,720#. Acid 119 bbls, Slickwater 226 bbls, Liner gel 245 bbls, X-Link 3280 bbls, Flush 202 bbls, Isip-2393 bbls, FG 0.99 psi/ft. RIH w/ STAGE # 3 ON JCSAU #251: OWP : 1570 psi. Total pumpdown 201 bbls , max pressure 2370 psi. Set plug at 8950'. Shot perfs at 8930'-8933', 8860'-8863', 8805'-8808'. FRAC STAGE # 3 ON JCSAU #251: OWP : 920psi. 100 Mesh : 3,884#, 20/40 White 116,567#, 20/40 CRC 0# 15% hcl acid 119 bbls, Slickwater 210 bbls, Liner gel 240 bbls, X-Link 2862 bbls, Flush 199 bbls. Isip-3620 psi, FG 1.29 psi/ft. Avg rate 60 bpm, avg press 5242 psi. RIH w/ STAGE # 4 ON JCSAU #251: OWP : 1720 psi. Total pumpdown 281 bbls , max pressure 3650 psi. Set plug at 8750'. Shot perfs at 8,718'-8,721' , 8,630'-8,633' , 8,530'-8,533. FRAC STAGE # 4 ON JCSAU #251: OWP : 810psi. Ball seat : 169 bbls w/ 5060psi. 100 Mesh : 3940#, 20/40 White 123159#, 20/40 CRC 42409# 15% hcl acid 119 bbls, Slickwater 379 bbls, Liner gel 246 bbls, X-Link 2800 bbls, Flush 192 bbls. Isip-3320 psi, FG 1.219 psi/ft. Avg rate 40 bpm, avg press 4158 psi. RIH w/STAGE #5 on JCSAU #251: Test lub, guns and plug to 8500 psi. Rih w/Plug & guns. Set plug at 8510'. Pump down 202 bbls, Perf 8470'-8473', 8400'-8403', 8335'-8338'. FRAC STAGE # 5 ON JCSAU #251: OWP : 660psi. Ball seat 166 bbls @ 2950 psi. 100 mesh 2612# 20/40 White 119,523#, 20/40 CRC 40,160# 15% HCL acid 119 bbls, Slickwater 197 bbls, Liner gel 243 bbls, X-Link 2834 bbls, Flush 192 bbls. Isip-3399 psi, FG 1.23 psi/ft. Avg rate 54 bpm, avg press 4520 psi. RIH w/ STAGE # 6 ON JCSAU #251: OWP : 1510 psi. Rih set plug at 8295'. Pump down 193 bbls. Perfs 8251'-8254', 8152'-8155', 8055'-8058'. FRAC STAGE # 6 ON JCSAU #251: OWP : 850psi. Ball seat 146 bbls @ 4660 psi. 100 mesh 4239# 20/40 White 110837#, 20/40 CRC 39301# 15% HCL acid 119 bbls, Slickwater 187 bbls, Liner gel 256 bbls, X-Link 3433 bbls, Flush 190 bbls. Isip-3160 psi, FG 1.179 psi/ft. Avg rate 58 bpm, avg press 4640 psi. RIH w/ STAGE # 7 ON JCSAU #251: OWP : 1,320 psi. RIH set plug at 8,040'. Pump down 185 bbls. Max Pressure : 2,800psi. Perfs 7,995'-7,998' , 7,895'-7,898' , 7,812'-7,815'. FRAC STAGE # 7 ON JCSAU #251: OWP : 840psi. Ball seat 154 bbls @ 5200 psi. 100 mesh 7312# 20/40 White 122808#, 20/40 CRC 39793# 15% HCL acid 119 bbls, Slickwater 185 bbls, Liner gel 245 bbls, X-Link 3527 bbls, Flush 176 bbls. Isip-2730 psi, FG 1.07 psi/ft. Avg rate 57 bpm, avg press 4479 psi. RIH w/ STAGE # 8 ON JCSAU #251: OWP : 1530 psi. RIH set plug at 7,795'. Pump down 176 bbls. Max Pressure : 2,750psi. Perfs 7,755'-7,758' , 7,705'-7,708' , 7,635'-7,638'. POOH to 200'. FRAC STAGE # 8 ON JCSAU #251: OWP : 750 psi. Ball seat 137 bbls @ 4705 psi. 100 mesh 2985# 20/40 White 121,608#, 20/40 CRC 33,882# 15% HCL acid 119 bbls, Slickwater 182 bbls, Liner gel 245 bbls, X-Link 2706 bbls, Flush 175 bbls. Isip-3742 psi, FG 1.31 psi/ft. Avg rate 55 bpm, avg press 4624 psi. RIH w/ STAGE # 9 ON JCSAU #251: OWP : 1680 psi. RIH set plug at 7,605'. Pump down 163 bbls. Max

Pressure : 2,830psi. Perfs 7,560'-7,563', 7,480'-7,483', 7,402'-7,405'. FRAC STAGE # 9 ON JCSAU #251: OWP : 12 psi. Ball seat 158 bbls @ 4710 psi. 100 mesh 2333# 20/40 White 117,948#, 20/40 CRC 31,068# 15% HCL acid 119 bbls, Slickwater 177 bbls, Liner gel 243 bbls, X-Link 2751 bbls, Flush 173 bbls. Isip-3493 psi, FG 1.25 psi/ft. Avg rate 56 bpm, avg press 4773 psi. RIH w/ STAGE # 10 ON JCSAU #251: OWP : 2130 psi. RIH set plug at 7,385'. Pump down 136 bbls. Max Pressure : 2,130psi. Perfs 7,335'-7,338', 7,236'-7,239', 7,180'-7,183'. FRAC STAGE # 10 ON JCSAU #251: OWP : 1340 psi. Ball seat 145 bbls @ 4570 psi. 100 mesh 2768# 20/40 White 102994#, 20/40 CRC 7961# 15% HCL acid 119 bbls, Slickwater 171 bbls, Liner gel 244 bbls, X-Link 2609 bbls, Flush 161 bbls. Isip-2980 psi, FG 1.13 psi/ft. Avg rate 60 bpm, avg press 4515 psi. RIH w/ STAGE # 11 ON JCSAU #251: OWP : 1680 psi. RIH set plug at 7,155'. Pump down 136 bbls. Max Pressure : 2,930psi. Perfs 7,130'-7,133', 7,073'-7,076', 7,005'-7,008'. FRAC STAGE # 11 ON JCSAU #251: OWP : 870 psi. Ball seat 62 bbls @ 2920 psi. 100 mesh 5691# 20/40 White 121437#, 20/40 CRC 13066# 15% HCL acid 119 bbls, Slickwater 160 bbls, Liner gel 218 bbls, X-Link 2898 bbls, Flush 160 bbls. Isip-3080 psi, FG 1.16 psi/ft. Avg rate 58 bpm, avg press 4936 psi. RIH w/ STAGE # 12 ON JCSAU #251: OWP : 1820 psi. RIH set plug at 6,975'. Pump down 122 bbls. Max Pressure : 2,780psi. Perfs : 6,906'-6,909', 6,843'-6,846', 6,746'-6,749'. FRAC STAGE # 12 ON JCSAU #251: OWP : 1190 psi. Ball seat 167 bbls @ 4555 psi. 100 mesh 4482# 20/40 White 120,541#, 20/40 CRC 41,157# 15% HCL acid 119 bbls, Slickwater 160 bbls, Liner gel 238 bbls, X-Link 2945 bbls, Flush 156 bbls. Isip-2276 psi, FG 0.97 psi/ft. Avg rate 59 bpm, avg press 4426 psi. RIH w/ STAGE # 13 ON JCSAU #251: Reheaded rope socket. OWP : 1480 psi. Rih set plug at 6,706'. Pump down 101 bbls, Max pressure 2260 psi. Perfs 6660'-6663', 6552'-6555', 6512'-6515'. FRAC STAGE # 13 ON JCSAU #251: OWP : 910 psi. Ball seat 112 bbls @ 2995 psi. 100 mesh 8004# 20/40 White 127,041#, 20/40 CRC 29,297# 15% HCL acid 119 bbls, Slickwater 332 bbls, Liner gel 341 bbls, X-Link 3542 bbls, Flush 153 bbls. Isip-2223 psi, FG 0.95 psi/ft. Avg rate 54 bpm, avg press 3964 psi. RIH w/ STAGE # 14 ON JCSAU #251: OWP : 1780 psi. Test lub to 2500 psi. Rih set plug at 6,475'. Max press 2240 psi Pump down 93 bbls. Perfs 6,435'-6,438', 6,380'-6,383', 6,320'-6,323'. RIH w/ STAGE # 15 ON JCSAU #251: OWP : 1690 psi. Test lub to 1450 psi. RIH set plug at 6,285'. Max press 2590 psi Pump down 75 bbls. Perfs 6,245'-6,248', 6,157'-6,160', 6,090'-6,093'. FRAC STAGE # 15 ON JCSAU #251: OWP : 1200 psi. Ball seat 118 bbls @ 4110 psi. 100 mesh 2241# 20/40 White 122318#, 20/40 CRC 40271# 15% HCL acid 120 bbls, Slickwater 146 bbls, Liner gel 237 bbls, X-Link 2701 bbls, Flush 139 bbls. Isip-2730 psi, FG 1.079 psi/ft. Avg rate 55 bpm, avg press 4250 psi. RIH w/ STAGE # 16 ON JCSAU #251: OWP : 1660 psi. Test lub to 1900 psi. RIH set plug at 6,055'. Max press 2460 psi Pump down 69 bbls. Perfs 6,013'-6,016', 5,942'-5,945', 5,860'-5,863'. FRAC STAGE # 16 ON JCSAU #251: OWP : 1000 psi. Ball seat 113 bbls @ 2530 psi. 100 mesh 2465# 20/40 White 123,056#, 20/40 CRC 41,134# 15% HCL acid 119 bbls, Slickwater 145 bbls, Liner gel 234 bbls, X-Link 2696 bbls, Flush 136 bbls. Isip-2267 psi, FG 0.96 psi/ft. Avg rate 55 bpm, avg press 4589 psi. RIH w/ STAGE # 17 ON JCSAU #251: Rehead on w/l equip. OWP : 1710 psi. Test lub to 2200 psi, Rih set plug at 5,830'. Pump down 60 bbls, Max press 2370 psi. Perfs 5,795'-5,798', 5,680'-5,683', 5,625'-5,628'. FRAC STAGE # 17 ON JCSAU #251: OWP : 1130 psi. Ball seat 127 bbls @ 4985 psi. 100 mesh 1554# 20/40 White 121,782#, 20/40 CRC 36,408# 15% HCL acid 95 bbls, Slickwater 137 bbls, Liner gel 241 bbls, X-Link 2554 bbls, Flush 134 bbls. Isip-3577 psi, FG 1.27 psi/ft. Avg rate 54 bpm, avg press 4949 psi. RIH w/ STAGE # 18 ON JCSAU #251: OWP : 1880 psi. Test lub to 3200 psi, Rih set plug at 5,600'. Pump down 52 bbls, Max press 2780 psi. Perfs 5555'-5558', 5510'-5513', 5430'-5433'. FRAC STAGE # 18 ON JCSAU #251: OWP : 1280 psi. Ball seat 100 bbls @ 4880 psi. 100 mesh 2235# 20/40 White 123,315#, 20/40 CRC 36,232# 15% HCL acid 115 bbls, Slickwater 137 bbls, Liner gel 255 bbls, X-Link 2774 bbls, Flush 130 bbls. Isip-3559 psi, FG 1.27 psi/ft. Avg rate 55 bpm, avg press 4443 psi. RIH w/ STAGE # 19 ON JCSAU #251: OWP : 2000 psi. Test lub to 2800 psi, Rih set plug at 5,395'. Pump down 43 bbls. Max press 2690 psi. Perfs 5,355'-5,358', 5,265'-5,268', 5,190'-5,193'. FRAC STAGE # 19 ON JCSAU #251: OWP : 840 psi. Ball seat 98 bbls @ 5670 psi. 100 mesh 2000# 20/40 White 145830#, 20/40 CRC 69551# 15% HCL acid 115 bbls, Slickwater 125 bbls, Liner gel 237 bbls, X-Link 2915 bbls, Flush 119 bbls. Isip-3400 psi, FG 1.232 psi/ft. Avg rate 55 bpm, avg press 4295 psi. RIH w/ STAGE # 20 ON JCSAU #251H: OWP : 1400 psi. Test lub to 2000 psi, RIH set plug at 5,170'. Pump down 28 bbls. Max press 2040 psi. Perfs : 5,106'-5,109', 5,025'-5,028'. FRAC STAGE # 20 ON JCSAU #251: OWP : 380 psi. Ball seat 88 bbls @ 5780 psi. 100 mesh 2345# 20/40 White 123,084#, 20/40 CRC 26,048# 15% HCL acid 137 bbls, Slickwater 276 bbls, Liner gel 322 bbls, X-Link 3783 bbls, Flush 118 bbls. Isip-3283 psi, FG 1.2 psi/ft. Avg rate 51 bpm, avg press 4256 psi. RIH w/ STAGE # 21 ON JCSAU #251H: OWP : 2350 psi. Test lub to 3100 psi. Rih set plug at 4,925'. Pump down 22 bbls, Max press 2610 psi. Perfs 4,900'-4,903', 4,840'-4,843', 4,790'-4,793'. FRAC STAGE # 21 ON JCSAU #251: OWP : 585psi. Ball seat 83 bbls @ 4880 psi. 100 mesh 1780# 20/40 White 125,779#, 20/40 CRC 31,030# 15% HCL acid 98 bbls, Slickwater 250 bbls, Liner gel 356 bbls, X-Link 3617 bbls, Flush 110 bbls. Isip-3150 psi, FG 1.17 psi/ft. Avg rate 55 bpm, avg press 4436 psi. RIH w/ Kill Plug ON JCSAU #251H: OWP : 1840 psi. Test lub to 2500 psi. Rih set plug at 4,730'. Pump down 11 bbls, Max press 2710 psi. Pressure tested BP to 5,000psi for 30 minutes. Tested good.

RIG RELEASED. MARCH 22, 2019

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James Blanchard TITLE REGULATORY ANALYST DATE: MAY 11, 2019

Type or print name JAMES BLANCHARD E-mail address: jblanchard@atex-energy.com PHONE: 337-522-0780

For State Use Only

APPROVED BY Karen Sharp TITLE Staff Mgr DATE 5-28-19
Conditions of Approval (if any):